

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2634

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Field Identification and Serial No.

NM-4025

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL and 660' FWL

Sec. 21, T20S, R25E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW-1084

8. Well Name and No.

Cemetery Federal Com. No. 1

9. API Well No.

30-115-21342

10. Field and Pool, or Exploratory Area

Cemetery (Morrow)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Perfs 8505'-10', 8512'-18', 8964'-69'

CIBP @ 8996'

Perfs 9333'-9554'

4-1/2" casing at 9701', TOC 8190'

P&A procedure as discussed with David Glass 9-14-00:

- 1) Plug 1 - 35' of Class "H" cement on CIBP at 8996'.
- 2) Plug 2 - CIBP at 8460' w/35' of Class "H" cement.
- 3) Plug 3 - 40 sx Class "H" cement 75' in and out of 4-1/2" stub. Cut off estimate at 8000'.
- 4) Plug 4 - 50 sx Class "C" cement 6505'-6655', Wolfcamp at 6580'.
- 5) Plug 5 - 35 sx Class "C" cement 4900'-5000' spacer plug.
- 6) Plug 6 - 30 sx Class "C" cement 3159'-3259', 8-5/8" shoe plug. 8-5/8" shoe is at 3209' rather than 3290' as previously reported.  
Tag plug 6.
- 7) Plug 7 - 27 sx Class "C" cement 150'-250', 13-3/8" plug.
- 8) Plug 8 - 14 sx Class "C" cement 0'-50', surface plug.
- 9) Place dry hole marker.

14. I hereby certify that the foregoing is true and correct

Signed Carl Brown

Title Petroleum Engineer

Date 09/14/2000

(This space for Federal or State Official Use)

Approved by  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 10/12/00

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

