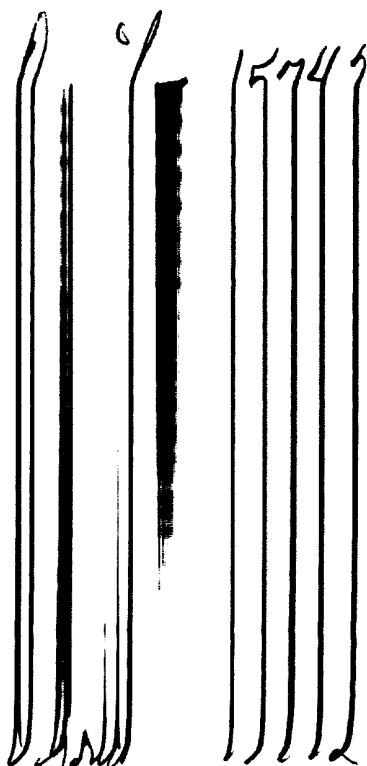


30-015-21355

#4-4-74

Compensated Density

0-9426



Prop- 8411

Pool- 15472

Comp Conf  
11-18-97

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Nearburg Producing Company, is hereby authorized to commingle Atoka and Morrow production within the wellbore of the Osage-Boyd Com Well No. 1, located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 15, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico.

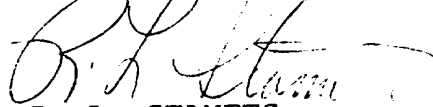
(2) The applicant shall consult with the Supervisor of the Artesia District Office of the Division and determine an allocation formula for the allocation of production to each zone in the subject well.

(3) The operator of the subject well shall immediately notify the Division's Artesia district office any time the well has been shut-in for 7 consecutive days and shall concurrently present, to the Division, a plan for remedial action.

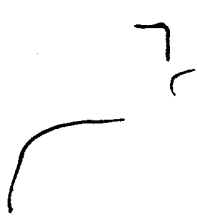
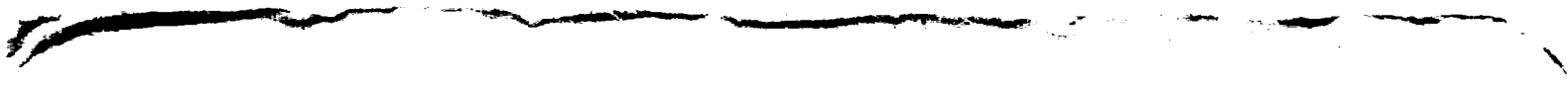
(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
R. L. STAMETS,  
Director

DHC Appv. 10-30-8  
R-8326



30-015-21355

11-4-74

Compensated Drilling

0-7426

Drill - 15742  
Prop - 8411  
Pool - 15472

Comp Conf  
11-18-97

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Nearburg Producing Company, is hereby authorized to commingle Atoka and Morrow production within the wellbore of the Osage-Boyd Com Well No. 1, located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 15, Township 19 South, Range 25 East, NMPPM, Eddy County, New Mexico.

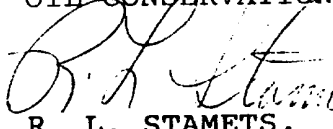
(2) The applicant shall consult with the Supervisor of the Artesia District Office of the Division and determine an allocation formula for the allocation of production to each zone in the subject well.

(3) The operator of the subject well shall immediately notify the Division's Artesia district office any time the well has been shut-in for 7 consecutive days and shall concurrently present, to the Division, a plan for remedial action.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
R. L. STAMETS,  
Director

DHC App. 10-  
R-8326

