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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Hondo Drilling Company</b>	8. Farm or Lease Name <b>Osage Boyd Comm.</b>
3. Address of Operator <b>Drawer 2516, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>15</b> TOWNSHIP <b>19S</b> RANGE <b>25E</b> NMPM.	10. Field and Pool, or Wildcat <b>Boyd Morrow Gas</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3467' GR</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sept. 29, 1974 Moving in rotary tools and rigging up.  
Sept. 30, 1974 Spudded 17½" hole at 8:00 A.M. Drilled to 400 feet, ran 10 joints (404.26 ft.) 13-3/8" 48 lb. casing, set at 400 feet. Cemented with 400 sacks Howco Class C with 2% calcium chloride, cement circulated. Plug down at 5:00 P.M. W.O.C. cement 16 hrs.  
October 1, 1974 Drilled 11" surface hole to 940 feet. Anhydrite & Lime.  
October 2, 1974 Drilled 11" hole to 1,150 feet, total depth @ 3:15 P.M. Ran 37 joints, total of 1,161.31 feet, K-55 24 lb. ST&C 8-5/8" casing, set @ 1,150 feet. Cemented with 300 sacks Howco light cement with 5 lb. Gilsonite & 1/4 lb. Flo-seal per sack, plus 200 sacks Class C plus 2% calcium chloride, circulated out approximately 50 sacks. Plug down at 10:45 P.M.  
October 3, 1974 W.O.C. 24 hrs. Blow out preventor equipment was installed, a 7-7/8" bit run in hole to 1,100 feet and pressure tested to 1,000 lb. pressure for 30 minutes without pressure drop.  
October 4, 1974 Drilling 7-7/8" hole at 1,508 feet in Lime.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett TITLE President DATE October 4, 1974

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE OCT 9 1974

CONDITIONS OF APPROVAL, IF ANY: