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RECEIVED BY
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 21 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> Re-Entry. | 7. Unit Agreement Name |
| 2. Name of Operator Chama Petroleum Company | 8. Farm or Lease Name Osage Boyd Com |
| 3. Address of Operator P.O. Box 31405, Dallas, Texas 75231 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> NMPM. | 10. Field and Pool, or Wildcat Und. Boyd Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3467' GR | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER Activity <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER Activity <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

- 2/26/85: MI, RU Monument Well Service pulling unit. Remove WH, install BOP, POH with tbg., SDFN.
- 2/27/85: RU GO Van. Ran Gamma Ray Collar log from PBTD of 9130' to 6900'. Perf. Morrow zones 9110'-8866'. Ran 100 jts. of 2-3/8" CS-Hydril 4.7# N-80 tbg. to 2984', SDFN.
- 2/28/85: Run 303 jts. (9106') of ditto tbg. Test to 7000# above slips. Discovered tbg. leak, prepared to round-trip and re-test tbg.
- 3/1/85: Make TOH with tbg. and pkr. RU Hydro-static pipe tester. GIH with new Baker lok-set pkr. and tbg. Test to 7000# above slips and found 4 bad pins. Ran a total of 293 jts. (8783') of 2-3/8" 4.7# N-80 CS-Hydril tbg., pkr. and seating nipple. Closed BOP and SI well.
- 3/2/85: Ran tbg. at 8798', pull BOP, install and bolt down WH. RU Halliburton. Acidize zones 9110'-8866' with 4000 gals. morrow flow acid containing 4 gals. HAI-75 surfactant and 1000 st. cu. ft. N₂ per bbl. and ball sealers. Fluctuate flow 20 BLW and average volume of 165 mcf/d with no distillate. In 22 hrs., recovered 20 BLW with 10 BLW left to recover.
- 3/3/85: Closed choke to 18/64". At 7:30 am, FTP increased to 60# from 20# in 15 mins. Calculated gas volume was 175 mcf/d. Well SI for pressure BU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 3/18/85

APPROVED BY [Signature] TITLE Geologist DATE 3/25/85

CONDITIONS OF APPROVAL, IF ANY: