11	NO. OF COPISS RECEIVED 1 5	1 -			
	DISTRIBUTION		CONSERVATION COMMISSION	Rom C-104	
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and G-11	
	FILE / V		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	ISTORT OIE AND NATURAL	GAS	
	TRANSPORTER GAS	MA	NY 8 1975	•	
	OPERATOR				
1.	PROPATION OFFICE	L			
		人間	TERLA, CEPSICE		
	WESTALL - MASK				
	DRAWER 1477, ROSW	ELL NM 882UI			
	Neeson(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder			
				······································	
	If change of ownership give name and address of previous owner				
۵.	DESCRIPTION OF WELL AND]	Well No. Pool Name, Including F	ormation Kind of Lea		
	HINKLE "B" FEDERAL	4 SHUGART	State, Feder	FED LC 029392B	
	Location			······································	
	Unit Letter_JFeet From The SOUTH_Line and 1650Feet From TheEAST				
	Line of Section 27 Township 18 SOUTH Range 31 EAST , NMPM, EDDY County				
T	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil 🙀 or Condensate 🗌 Address (Give address to which approved copy of this form is to be				
	NAVAJO CRUDE OIL PURCHASING CO BOX 175, ARTESIA			NM 88210	
	ane of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent) 4TH & WASHINGTON, ODESSA TEXAS 79701		
	PHILLIPS PETRO CO	Unit Sec. Twp. Pge.		UDESSA TEXAS / 5/ UL	
	If well produces oil or liquids, give location of tanks.	J 27 18 31	YES	4/25	
	If this production is commingled wit				
IV.	this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completio	n - (X) Cil Well Gas Well	New Well. Workover Deepen	Plug Back Same Restv. Diff. Restv.	
		1 1		P.B.T.D.	
	11/20 - 74	Date Compl., Beady to Prod.	Total 2989	3920 co por 9-330	
	Elevations (AF, RKB, RT, GR, etc.) GR 3040	Name of Producing Formation	Top Oll (Gas Pay	Tubing Depth 3606	
			5550	Depth Casing Shoe	
		50,54,60,62,64,66,68,		3989	
	5470,80	<u>3470, 80, 3594, 96, 98, 3602, 06.</u> TUBING, CASING; AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	11	8 5/8 28#	66/		
		5 1/2 14.62 #	<u>3989</u> 3606		
	<u> </u>	2 27.0			
v	TEET DATA AND REQUEST E	RALLOWABLE (Test must be a	ifter recovery of total volume of load of	l and must be equal to or exceed top allow	
۷.	OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	(ift, etc.)	
	4/25	4/25	Casing Pressure	Choke Size	
	24 HR			NONE (🗡)	
	Actual Prode During Test	Oil-Bhls.	Water-Bbls.	Gas - MCF	
	8	ð	<u> </u>	TSTM	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	T S T M				
	Testing Method (pirot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-1=)	Choke Size	
	-				
VI.	CERTIFICATE OF COMPLIANO	CE	•••=••••	ATION COMMISSION	
			APPROVED MAY 6 1975		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		/	1 10 100 the	
	above is true and complete to the	best of my knowledge and belief.		Cester.	
	· · · · · · · · · · · · · · · · · · ·		TITLE SUPERVISOR, DISTRICT I		
	1 . 0 . 0	· · · ·	This form is to be filed in compliance with RULE 1184. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	, Joch mark				
	(Signa	sture)			
	<u>CO-OWNER</u>				
	4/29/75 (^{Tii}	(e)			
		(e)			
	,		Separate Forms C-104 mu	ist be filed for each pool in multiply	
Ċ	<u>n</u>		······································		