

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator Mark Production Co.		Lease State C		Well # 1	
Location of Well	Unit 1980SW	Section 32	Township 20	Range 24	County Elky
Drilling Contractor	Cactus Drilling Co.		Type of Equipment Rotary to start 12-5-74		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	12 3/4"	50		325	350 cu.
11"	8 7/8"	32		1250	375 "
7 7/8"	4 1/2"	11.6		9350	375

Casing Data:

~~INTER~~ **31** joints of **8 7/8** inch **24** # Grade **J-55**

(Approved) (~~Signature~~)

Inspected by **Leon Bengtson** date **1-22-75**

Cementing Program

Size of hole **11** Size of Casing **8 7/8** Sacks cement required **495** ^{0/RT}

Type of Shoe used **GUIDE** Float collar used **INSERT** Btm 3 jts welded **THREAD-LOK**

TD of hole **1240 KB** Set **1230 1/2** Feet of **8 7/8** Inch **24** # Grade **J-55 - R-3**

New ~~used~~ csg. @ **1230 1/2** L with **150** sacks neat cement around shoe

+ **300** sax **Howco-LITE** additives ^{150 SX W/ 2% CA CL₂} **300 SX W/ 5% GILSONITE & 1/4% FLOCELE PER 15X**

Plug down @ **11 00** (AM) (~~PM~~) Date **1-22-75**

Cement circulated **YES** No. of Sacks **EST ABOUT 100 SX**

Cemented by **HALLIBURTON** Witnessed by **Leon Bengtson**

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: **INSERT ON 8 7/8" ATOP 2ND JOINT CENT. @ 30' - 90' - & 130' FROM BOTTOM**

SURFACE 17 1/2" HOLE. RAN 9 JTS 12 3/4" X 50' SET @ 395' KB. 385' G. L. CNT. 320 SX

LIGHT W/ 5% GILSONITE 1/4% FLOCELE & 2% CA CL₂ FOLLOWED BY 150 SX CLASS "C"

W/ 2% CA CL₂ DID NOT CIRC. DUMPED 8 YARDS READY-MIX & FILLED ANNULUS TO BOTTOM

11 AM 1-19-75