<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
811 South First, Artesia, NM 88210
<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-104 Revised July 28, 2000

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

Operator na			_	,				² OGRID Numb	ег 025 5	575	
Yates Pet 105 Sout		_						³ Reason for Fil	ing Code/ Effective	Date	
Artesia N								reason for Th	-		
' API Number	г		5 Pool Name						6 Pool Code		
30-015-21	423			Undes. Dag	ger Draw U _I	pper Penn, S	South A	Assoc	15	475	
7 Property Co	ode				⁸ Property	y Name			9 Well Numbe	•	
25705					Avenger A	VG State			#1		
II. 10 Surface Ut or lot no.	Location Section	Townsh	Township Range Lot.Idn Feet from the North/South Line F				Feet from the	Feet from the East/West line Cour			
K	32	208	24E		1980			1980	West	Eddy	
	m Hole L	ocation		1					- l,		
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/So	uth line	Feet from the	East/West line	County	
12 Lse Code	13 Producir	g Method C	ode 14 Ga	Connection Date	¹⁵ C-129	Permit Number		¹⁶ C-129 Effective I	Pate	¹⁷ C-129 Expiration Date	
S	SIV	VOPL	S	SIWOPL							
	l and Gas	Transpo									
18 Transporter	OGRID		19 Transporter Na	me & Address	2	POD	²¹ O/	G		JLSTR Location Description	
					BAWA SA		and Profession				
					NSS COLLEGE COLLEGE					EEB 2002 23 RECEIVED 44 D - ARTESIA 57	
					Brown and Aller				24.25	02,2029303	
					is .	The same				A • • • • • • • • • • • • • • • • • • •	
						Emment (Algorithm)	1 4 115/01 0		212	FEB 2002 2)	
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					manning yang				*\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	D- AINTEON	
TV Design	1337-					halfat da jarah da j Managan da jarah da j		·		<u> </u>	
IV. Produce	ed water		²⁴ POD ULSTR Lo	cation and Description	on					PIEISINO,	
					-		. <u>. </u>				
V. Well Con											
²⁵ Spud I			eady Date		²⁷ TD	²⁸ PBTD ²⁹ Peri			ations	³⁰ DHC, MC	
Re-ent 4/20/		6/13/00		Re-entry: 9105'		870	55'	7429-7	626'		
21			22								
	Hole Size 7-1/2"			2asing & Tubing 5	Size	³³ Depth Set 385 '			³⁴ Sacks Cement In place		
	11"			8-5/8"		1240'			In place		
7	7-7/8"			5-1/2" 2-7/8"		9103' 7383'			1270 sxs circ		
VI. Well T						1					
35 Date Ne SIWO			s Delivery Date		Test Date 5/12/00		t Length	39	Tbg. Pressure 100#	⁴⁰ Csg. Pressure Packer	
41 Choke			⁴² Oil		43 Water	4	Gas		45 AOF	46 Test Method	
1/4'	ify that the r	ules of the	Oil Conservation	n Division have b	een complied with		OII	CONSED	VATION D	Flowing	
and that the info and belief.	ormation giv	en above i	s true and comp	lete to the best of	my knowledge		OIL				
Signature:	Willin	Il.s	Den	<u>, </u>		Approved by:		Lim	, With	and the second	
Printed name: Susan He	rnin			· · · · · · · · · · · · · · · · · · ·	·····	Title:		RHP	W. S. DIS	TRICT II	
Title:			· · · · · ·			Approval Date:		, 401			
Engineer	ing Tec	hnicia	Phone:							AR - 4 2002	
February	26, 2002	2	505-748	-1471							
										 	

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

105 South Four Artesia NM 882	1 Corpora	ition	_			² OGRID Numbe	0255	75		
						³ Reason for Filir	ng Code/ Effective I			
⁴ API Number		5 Pool Name					Re-en	try		
30-015-21423	:		Jndes, Dagg	er Draw Uppe						
7 Property Code				8 Property Na						
25705				Avenger AV						
				Aveilger Ave			#1			
Ul or lot no. Section	Township	hip Range Lot.Idn Feet from the North/South Line Feet from				Feet from the	East/West line	County		
K 32	208	24E			1980	West	Eddy			
11 Bottom Hole	l ocation	27D 1500 150ttll 15					1, est	Eddy		
L or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
								·		
1	ing Method Cod		Connection Date	¹³ C-129 Perm	it Number	¹⁶ C-129 Effective Da	te	¹⁷ C-129 Expiration Date		
S SI	WOPL	SI	WOPL							
Oil and Ga	s Transport	ers		· · · · · · · · · · · · · · · · · · ·						
18 Transporter OGRID		Transporter Nam	ne & Address	²⁰ PO	D 21 O	G	22 POD UI	STR Location		
		<u> </u>						escription		
							- //Y - c	2728293037 A 2002 2234 FOEIVED 44		
OD		ly Date	Re-e	TTD entry:	²⁸ PBTD 8765'	²⁹ Perforati 7429-76	ions	ECEIVED 47 ARTESIA 77 DHC, MC		
Well Completion 25 Spud Date Re-entry: 4/20/00	Data 26 Read	ly Date 3/00	27 Re-('TD entry: 105'	8765'	7429-76	ions 26'	ARTESIA 67		
Well Completion 25 Spud Date Re-entry:	Data 26 Read	ly Date 3/00	27 Re-6	'TD entry: 105'		7429-76	ions 26'	30 DHC, MC		
Well Completion 25 Spud Date Re-entry: 4/20/00 31 Hole Size 17-1/2" 11"	Data 26 Read	ly Date 3/00	Re-0 91 Ising & Tubing Siz	'TD entry: 105'	8765°	7429-76	ions (26')	MARTESIA 67/ MODHC, MC Sacks Cement In place		
Well Completion 25 Spud Date Re-entry: 4/20/00 31 Hole Size 17-1/2"	Data 26 Read	ly Date 3/00	Re-6 91 ssing & Tubing Siz 12-3/4" 8-5/8" 5-1/2"	'TD entry: 105'	8765' 33 Depth Set 385' 1240' 9103'	7429-76	ions 263	30 DHC, MC		
Well Completion 25 Spud Date Re-entry: 4/20/00 31 Hole Size 17-1/2" 11"	Data 26 Read	ly Date 3/00	Re-t 91 ssing & Tubing Siz 12-3/4" 8-5/8"	'TD entry: 105'	8765' 33 Depth Set 385' 1240'	7429-76	ions 263	MARTESIA 63/ MODHC, MC Sacks Cement In place In place		
Well Completion 25 Spud Date Re-entry: 4/20/00 31 Hole Size 17-1/2" 11" 7-7/8"	Data ²⁶ Read 6/13	ly Date 3/00	Re-6 91 ssing & Tubing Siz 12-3/4" 8-5/8" 5-1/2"	'TD entry: 105'	8765' 33 Depth Set 385' 1240' 9103'	7429-76	ions 263	MARTESIA 63/ MODHC, MC Sacks Cement In place In place		
Well Completion 25 Spud Date Re-entry: 4/20/00 31 Hole Size 17-1/2" 11" 7-7/8"	Data 26 Read 6/13	3/ 00	Re-6 91 ssing & Tubing Siz 12-3/4" 8-5/8" 5-1/2" 2-7/8"	entry: 105'	8765' 33 Depth Set 385' 1240' 9103' 7383'	7429-76	ions 26' 12	Sacks Cement In place In place 70 sxs circ		
Well Completion 25 Spud Date Re-entry: 4/20/00 31 Hole Size 17-1/2" 11" 7-7/8" Well Test Data 35 Date New Oil	Data 26 Read 6/13	ly Date 3/00 32 Ca	Re-6 91 ssing & Tubing Siz 12-3/4" 8-5/8" 5-1/2" 2-7/8"	rTD entry: 105' ze	8765' 33 Depth Set 385' 1240' 9103' 7383'	7429-76	ions 26' 12	Sacks Cement In place To sxs circ		
Well Completion 25 Spud Date Re-entry: 4/20/00 31 Hole Size 17-1/2" 11" 7-7/8" Well Test Data	Data 26 Read 6/13 4 36 Gas I	3/ 00	Re-4 91 ssing & Tubing Siz 12-3/4" 8-5/8" 5-1/2" 2-7/8"	entry: 105° ze est Date 12/00	8765' 33 Depth Set 385' 1240' 9103' 7383' 38 Test Length 24 hrs.	7429-76	126' 126' 12 15g. Pressure 100#	Sacks Cement In place In place 70 sxs circ		
Well Completion 25 Spud Date Re-entry: 4/20/00 31 Hole Size 17-1/2" 11" 7-7/8" Well Test Data 35 Date New Oil SIWOPL 41 Choke Size 1/4"	Data 26 Read 6/13 A 36 Gas I	Delivery Date WOPL 42 Oil 0	Re-191 sing & Tubing Siz 12-3/4" 8-5/8" 5-1/2" 2-7/8"	entry: 105' 2e est Date 12/00 Water 0	8765' 33 Depth Set 385' 1240' 9103' 7383'	7429-76	ions 26' 12	ARTESIA 6) ARTESIA 6) Sacks Cement In place In place 70 sxs circ 40 Csg. Pressure Packer 46 Test Method		
Re-entry: 4/20/00 31 Hole Size 17-1/2" 11" 7-7/8" . Well Test Data 35 Date New Oil SIWOPL 41 Choke Size	Data 26 Read 6/13 6/13 A 36 Gas I SIV	Delivery Date WOPL 12 Oil 0	Re-6 91 sing & Tubing Siz 12-3/4" 8-5/8" 5-1/2" 2-7/8"	est Date 12/00 Water 0 n complied with y knowledge	8765' 33 Depth Set 385' 1240' 9103' 7383' 34 Test Length 24 hrs. 44 Gas 166 OIL coroved by:	7429-76	126' 126' 12 12 134 14 15 16 17 17 18 18 18 18 18 18 18 18	ARTESIA JO DHC, MC Sacks Cement In place In place 70 sxs circ 40 Csg. Pressure Packer 46 Test Method Flowing VISION		
Well Completion 25 Spud Date Re-entry: 4/20/00 31 Hole Size 17-1/2" 11" 7-7/8" . Well Test Data 35 Date New Oil SIWOPL 41 Choke Size 1/4" hereby certify that the intermation git belief. mature: mited name: mited name	Data 26 Read 6/13 A 36 Gas I SIV	Delivery Date WOPL 12 Oil 0	Re-6 91 sing & Tubing Siz 12-3/4" 8-5/8" 5-1/2" 2-7/8"	est Date 12/00 Water 0 In complied with y knowledge Appl	8765' 33 Depth Set 385' 1240' 9103' 7383' 34 Test Length 24 hrs. 44 Gas 166 OIL coroved by:	7429-76	ions 26' 12 15g. Pressure 100# 45 AOF VATION DI 15g. Pressure 100# 45 AOF	ARTESIA (7) ARTESIA (7) Backs Cement In place In place In place Csg. Pressure Packer 40 Csg. Pressure Packer W. GUM W. GUM		
Well Completion 25 Spud Date Re-entry: 4/20/00 31 Hole Size 17-1/2" 11" 7-7/8" . Well Test Data 35 Date New Oil SIWOPL 41 Choke Size 1/4" hereby certify that the lithat the information gibelief. mature: inted name: itsan Herpin	Data 26 Read 6/13 A 36 Gas I SIV	Delivery Date WOPL 12 Oil 0	Re-6 91 sing & Tubing Siz 12-3/4" 8-5/8" 5-1/2" 2-7/8"	est Date 12/00 Water 0 In complied with y knowledge Appl	8765' 33 Depth Set 385' 1240' 9103' 7383' 38 Test Length 24 hrs. 44 Gas 166 OIL coroved by:	7429-76	ions 26' 12 15g. Pressure 100# 45 AOF VATION DI 15g. Pressure 100# 45 AOF	ARTESIA (7) Sacks Cement In place In place 70 sxs circ Csg. Pressure Packer "6 Test Method Flowing VISION		

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

Operator name and Address

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

5 Copies

Submit to Appropriate District Office

025575

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I.

² OGRID Number

Artesia N	n Fourth M 8821			3 Re	³ Reason for Filing Code/ Effective Date						
									Re-en	try	
API Number		5 F	ool Name		D II	6 Pool Code					
0-015-21 Property Co		ļ		ndes. Dagg	Property	Upper Penn, South Assoc S 4 7 5					
5705	nic.				Avenger A			#1			
¹⁰ Surface	Location								1"-		
Il or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South L	ine Fe	eet from the	East/West line	County	
K	32	20S	24E		1980	South		1980	West	Eddy	
11 Botton	m Hole Lo	cation Township	Range	Lot Idn	Feet from the	North/South	ine Fe	et from the	East/West line	County	
3 01 101 1101	200								Lust West Inc	County	
12 Lse Code	_	Method Code		Connection Date	¹⁵ C-129 Pe	rmit Number	16 C-1	29 Effective Date		¹⁷ C-129 Expiration Date	
S	SIW	OPL	SI	WOPL							
		<u>Fransporter</u>					A	<u> </u>		#17 as 2-12	
18 Transporter	OGRID	19 1	ransporter Nam	ne & Address		POD	²¹ O/G	-		LSTR Location Description	
							enderdelanger	**************************************			
						No. 1. No. 1. Sec. and C. Application in the con-	y men buddi.		(2)	21282g3037	
	\$10 A.J. A.								JA JA	A 3037	
									<i>W</i>	T	
									<u> </u>	ECEIVED 45	
									R	ECEIVED 47	
alikud tikka akabelalasi ega mija gaminara	*! 48 / 34/3 \$51 4, 454				27/22/27/27/22/24				269191	9	
									~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
. Produced	d Water							····	31	DI 617.1	
POD		*PO	D ULSTR Loc	ation and Description	1						
Well Con	nnletion D	oata									
25 Spud D		²⁶ Ready	Date	2	'TD	28 PBTD		²⁹ Perforation	is	³⁰ DHC, MC	
			6/13/00 Re-ent								
	- 1	6/13/	00						ŀ		
4/20/0	- 1	6/13/	00		entry: 105'	8765'		7429-762	6'		
4/20/0	Hole Size	6/13/		9 asing & Tubing Si	105,	33 Dep		7429-762		Sacks Cement	
4/20/0	Hole Size 7-1/2"	6/13/		9 using & Tubing Si 12-3/4"	105,	³³ Dep.	5'	7429-762	34	In place	
4/20/0	Hole Size	6/13/		9  ssing & Tubing Si  12-3/4"  8-5/8"	105,	³³ Dep. 38 124	5' 10'	7429-762	34	In place In place	
4/20/0	Hole Size 7-1/2"	6/13/		9 using & Tubing Si 12-3/4"	105,	³³ Dep.	5' 10' 13'	7429-762	34	In place	
4/20/0	Hole Size 7-1/2" 11" 7-7/8"	6/13/		9  sing & Tubing Si  12-3/4"  8-5/8"  5-1/2"	105,	33 Dep 38 124 910	5' 10' 13'	7429-762	34	In place In place	
4/20/0 31 J 17 7	Hole Size 7-1/2" 11" 7-7/8"		" C	9  sing & Tubing Si 12-3/4" 8-5/8" 5-1/2" 2-7/8"	105'	³³ Dep 38 124 910 738	5' 10' 13' 33'		12	In place In place 270 sxs circ	
4/20/0  31 J  17  7  Well To 35 Date Nev SIWOI	Hole Size 7-1/2" 11" 7-7/8"  Test Data W Oil PL	36 Gas De	12 Ca	9  sing & Tubing Si 12-3/4" 8-5/8" 5-1/2" 2-7/8"	2e	38 Dep 38 124 910 738	5', 10', 13', 133', 133', 133', 135', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156', 156'	39 Tb.	34	In place In place	
4/20/0  31 J  17  7  . Well To  35 Date New SIWOI  41 Choke S	Hole Size 7-1/2" 11" 1-7/8"  est Data w Oil PL Size	36 Gas De SIW	livery Date OPL	9  sing & Tubing Si 12-3/4" 8-5/8" 5-1/2" 2-7/8"	ze	38 Dep 38 124 910 738 38 Test Le 24 hr	5', 10', 13', 13', 13', 13', 15', 15', 15', 15', 15', 15', 15', 15	39 Tb	ы на	In place In place 270 sxs circ  40 Csg. Pressure Packer 46 Test Method	
4/20/0  31 1  17  7  . Well To  35 Date New  SIWOI  41 Choke S  1/4" hereby certif	Hole Size 7-1/2" 11" 7-7/8"  Lest Data w Oil PL Size  fy that the ru	36 Gas De SIW	livery Date OPL Oil 0 Conservation	9  sing & Tubing Si 12-3/4" 8-5/8" 5-1/2" 2-7/8"  0  Division have ber	ze  'est Date 12/00  Water 0 en complied with	38 124 910 738  38 Test Le 24 hr  " Ga 166	5', 10', 133', 133', 133', 133', 135', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155', 155	39 Tb	12 g. Pressure 100# 5 AOF	In place In place 270 sxs circ  40 Csg. Pressure Packer 46 Test Method Flowing	
. Well To  SIWOI  4/20/0  31 J  7  Well To  SIWOI  41 Choke S  1/4" hereby certif that the info	Hole Size 7-1/2" 11" 7-7/8"  Lest Data w Oil PL Size  fy that the ru	36 Gas De SIW	livery Date OPL Oil 0 Conservation	9  ssing & Tubing Si 12-3/4" 8-5/8" 5-1/2" 2-7/8"	ze  'est Date 12/00  Water 0 en complied with	38 Dep 38 124 910 738 38 Test Le 24 hr 4 Ga 166	5', 10', 13', 13', 13', 13', 15', 15', 15', 15', 15', 15', 15', 15	) on the second of the second	12 g. Pressure 100# 5 AOF	In place In place 70 sxs circ  40 Csg. Pressure Packer 46 Test Method Flowing	
4/20/0  31 J  17  7  Well To  35 Date New  SIWOI  41 Choke S  1/4" hereby certifithat the info belief. nature:	Hole Size 7-1/2" 11" 7-7/8"  Lest Data w Oil PL Size  fy that the ru	36 Gas De SIW	livery Date OPL Oil 0 Conservation	9  sing & Tubing Si 12-3/4" 8-5/8" 5-1/2" 2-7/8"  0  Division have ber	ze  Cest Date 12/00 Water 0 en complied with ny knowledge	38 124 910 738  38 Test Le 24 hr  " Ga 166	5' 10' 13' 13' 13' 15' 15' 15' 15' 15' 15' 15' 15' 15' 15	) on the second of the second	g. Pressure 100# 5 AOF ATION DI	In place In place 70 sxs circ  40 Csg. Pressure Packer 46 Test Method Flowing	
. Well To SIWOI at the info I belief nature:	Hole Size 7-1/2" 11" 7-7/8"  Lest Data W Oil PL Size  fy that the ru  fy that the ru	36 Gas De SIW	livery Date OPL Oil 0 Conservation	9  sing & Tubing Si 12-3/4" 8-5/8" 5-1/2" 2-7/8"  0  Division have ber	ze  Cest Date 12/00 Water 0 en complied with by knowledge	38 124 910 738  38 Test Le 24 hr  " Ga 166	5' 10' 13' 13' 13' 15' 15' 15' 15' 15' 15' 15' 15' 15' 15	ONSERVAL SIGNED	g. Pressure 100# 5 AOF ATION DI	In place In place 70 sxs circ  40 Csg. Pressure Packer 46 Test Method Flowing	
4/20/0  31 J  17  7  1. Well To  35 Date New SIWOI  41 Choke S  1/4"  1 hereby certific it that the info it belief, gnature:  mited name:  usan Helle:	Hole Size 7-1/2" 11" 7-7/8"  Test Data w Oil PL Size fy that the ru fyrmation give	36 Gas De SIW 42 les of the Oil Gen above is tru	livery Date OPL Oil 0 Conservation	9  sing & Tubing Si 12-3/4" 8-5/8" 5-1/2" 2-7/8"  0  Division have ber	ze	38 124 910 738  38 Test Le 24 hr  4 Ga 166  Approved by:	5' 10' 13' 13' 13' 15' 15' 15' 15' 15' 15' 15' 15' 15' 15	ONSERVAL SIGNED	g. Pressure 100# 5 AOF ATION DI	In place In place 270 sxs circ  40 Csg. Pressure Packer 46 Test Method Flowing  VISION  V. CUM	
4/20/0  31 J  17  7  7  Well To  35 Date New SIWOI  41 Choke S  1/4" hereby certifit that the info is belief, enature: enature: enature: enature: enature: enature Hereby certifit that the the info is belief. enature: enature Hereby certifit that the info is belief. enature: enature Hereby certifit that the info is belief. enature: enature Hereby certifit that the info is belief.	Hole Size 7-1/2" 11" 7-7/8"  Test Data w Oil PL Size fy that the ru fyrmation give	36 Gas De SIW 42 les of the Oil 6 n above is tru	livery Date OPL Oil 0 Conservation	9  sing & Tubing Si 12-3/4" 8-5/8" 5-1/2" 2-7/8"  0  Division have ber	ze	33 Dep. 38 124 910 738  38 Test Le 24 hr 4 Ga 166  Approved by:	5' 10' 13' 13' 13' 15' 15' 15' 15' 15' 15' 15' 15' 15' 15	ONSERVAL SIGNED	g. Pressure 100# 5 AOF ATION DI	In place In place 70 sxs circ  40 Csg. Pressure Packer 46 Test Method Flowing	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104
Revised July 28, 2000

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AMENDED REPORT

r :											
Operator na			ration					² OGRID Num		3575	
105 South	h Fourth	Street						³ Reason for F	iling Code/ Effective	e Date	
Artesia N	NIVI 0021	U							Re-e	ntry	
⁴ API Number	r		5 Pool Name				-		6 Pool Cod		
30-015-21	423			Undes. Dagg	er Draw Up	per Penn,	South .	Assoc		5475	
7 Property Co	xde				8 Property	Name			" Well Numb	er	
						VG State			#1		
II. 10 Surface Ut or lot no.	Location Section	Townsh	Township Range Lot.Idn Feet from the North/South Line			Feet from the	East/West line	County			
K	32	20S	·		1980	Sou	South 19		West	Eddy	
11 Botto	m Hole Lo	ocation		11					<u> </u>		
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/So	uth line	Feet from the	East/West line	County	
12 Lse Code	¹³ Producing	Method C	ode i4 Ga	S Connection Date	¹³ C-129 I	Permit Number	T	¹⁶ C-129 Effective	Date	¹⁷ C-129 Expiration Date	
$ $	SIW	VOPL	s	SIWOPL							
<u> </u>	Land Cool	Тиомомо				<del></del> .	<u> </u>				
III. Oil	l and Gas of	Transpo	19 Transporter Na	me & Address	20	POD POD	²¹ O/	G	²² POD	ULSTR Location	
										Description	
									137.52	£ 2723 29 30 37 \	
					1860 180 17					FFR 2002 P)	
									ስር!	RECEIVED 34 D - ARTESIA 65	
									2.19191	MEISTHOTO O	
IV. Produce ²³ POD	d Water		HDOD III CTD I -	cation and Description							
POD			FOD OLSTR LA	cation and Description							
V. Well Cor	mpletion D	Data									
25 Spud D	Date	²⁶ R€	eady Date	2'	7 TD	²⁸ PBTD ²⁹ Perfor			orations ³⁰ DHC, MC		
Re-ent 4/20/0	- 1	6/	13/00	L	Re-entry: 9105'		<b>55</b> '	7429-	7626'		
	Hole Size		32 (	Casing & Tubing Si	ze		Depth Set	-1		34 Sacks Cement	
	7-1/2" 11"			12-3/4"			385'	***		In place	
	/-7/8"			8-5/8" 5-1/2"			1240' 9103'			In place	
,	.,,			2-7/8"		7383'			1270 sxs circ		
VI. Well T  35 Date Nev		36 C	s Delivery Date	37 ~~	'est Date	20 -			20		
SIWO	PL		IWOPL	6/	12/00	24	hrs.		³⁹ Tbg. Pressure <b>100</b> #	40 Csg. Pressure Packer	
⁴¹ Choke ! 1/4"			⁴² Oil <b>0</b>	4	Water 0	1	Gas 1 <b>66</b>		45 AOF	46 Test Method Flowing	
and that the info and belief.	fy that the ru ormation give	les of the en above i	Oil Conservations true and comp	n Division have been to the best of m	en complied with ny knowledge	OIL CONSERVATION DIVISION					
Signature: Printed name:	1 Pn	<u> [][                                  </u>	pen	,		Approved by:			igned by t Superviso		
Susan He	rpin		<i>,</i> 			Title:			_		
Title: Engineeri	ng Tecl	micia	1			Approval Date:					
Date: February 2	26, 2002		Phone: 505-748	-1471						MAR - 4 2002	
					-						

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

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Form C-104 Revised July 28, 2000

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AMENDED REPORT

Operator na	me and Add	lress					² OGRID Number	0255′	75	
Yates Pet								0255	/5	
105 South			t				3 Reason for Filin	g Code/ Effective D	Pate	
Artesia N	INI 882.	LU						Re-en	trv	
⁴ API Number	-		5 Pool Name					6 Pool Code		
30-015-21	423		τ	U <b>ndes. Dagg</b>	er Draw Upp	oper Penn, South Assoc				
7 Property Co	ode		· · · · · · · · · · · · · · · · · · ·		⁸ Property N					
25705					Avenger AV	VG State #1				
II. 10 Surface					F	North/South Line	1			
UI or lot no.	Section	Townsh					Feet from the	East/West line	County	
K	32	20S	<u> </u>			South	1980	West	Eddy	
UL or lot no.	m Hole L Section	ocation Townsh	nip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
						·			,	
12 Lse Code		g Method C		Connection Date	¹³ C-129 Per	rmit Number	¹⁶ C-129 Effective Da	ite	¹⁷ C-129 Expiration Date	
S	SIV	VOPL	S	IWOPL	_					
III. Oi	l and Gas	Transpo	orters							
18 Transporter	OGRID		19 Transporter Nar	ne & Address	²⁰ P	OD 21 O	/G		STR Location escription	
									1. 0.344	
	6. (2.34.) % 6. (2.34.97.48				Leeria			····	-	
(nakalibak, mando nak anakan 1915).	. w.				Section by Countries in Artists on the		······································	766	272820	
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								RE	CEIVED	
Situacia prantididint	i v semi i v i 🛧							- OCD		
									,	
IV. Produce	d Water							<u>ું</u> ગ	PLEISINO	
²³ POD			²⁴ POD ULSTR Loc	cation and Description	n					
V. Well Con			eady Date	<u> </u>	TD	28 PBTD	²⁹ Perforat	iono	³⁰ DHC, MC	
1	I		/13/00			FBID	Perioral	IOHS	рнс, мс	
Re-ent	- 1	0/	13/00		entry: 105'	8765'	7429-76	29-7626'		
				_				,20		
	Hole Size 7-1/2"		³² C	Casing & Tubing S	ize	¹³ Depth Se			Sacks Cement	
T	7-1/2" 11"			12-3/4" 8-5/8"		385'		In place		
-	7-7/8"			5-1/2"		1240' 9103'		In place		
	(-//o			2-7/8"		7383		1270 sxs circ		
						7303		·		
VI. Well T	est Data						<del> </del>			
35 Date Ne	w Oil	³⁶ G	as Delivery Date	4	Test Date	38 Test Length	39	Tbg. Pressure	⁴⁰ Csg. Pressure	
SIWO 41 Choke			SIWOPL 42 Oil		/12/00 ³ Water	24 hrs.		100#	Packer	
1/4'			0		0	166		⁴⁵ AOF	46 Test Method <b>Flowing</b>	
⁴⁷ I hereby certi	ify that the r	ules of the	Oil Conservation	n Division have be	en complied with	·	_ CONSERV	VATION DI		
and belief.	ormation giv	en above	is true and compl	lete to the best of r						
Signature:	lim.		in i			Approved by:		signed by A supervis	'TIM W. GUM	
Printed name:	e j 1di. − ll	<u> </u>	1		1	Γitle:		H GUTERY!	NA	
Susan He	rpin					Annroyal Date:		AAA D -		
Engineer	ing Tec	hnicia	n			Approval Date: MAR - 4 2002				
Date:			Phone: 505-748	1.471						
February	20, 200 <u>2</u>	<u> </u>	303-748	-14/1						

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State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-104 Revised July 28, 2000

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AMENDED REPORT

Operator na	ame and Add	Iress	<del>, , ,</del>							² OGRID Numbe	Г		
Yates Pet	troleum	Corpo	ration				025575						
105 South Artesia N			t							³ Reason for Filin	g Code/ Effective	e Date	
Aitesia	1171 0021	10									Re-c	entry	
API Number			5 Pool		(I - 1 - 10	D II	6 Pool Code						
30-015-21423 Undes. Dagger Draw  7 Property Code Property Code								enn, S	outh A	Assoc	9 Well Numt	475	
						* Propert  Avenger A	•	tate			# <b>1</b>	er	
II. 10 Surface	Location						A V G State						
UI or lot no.	Section						Feet from the						
K	32 m Hole L		20S 24E 1980 South 1980					1980	West	Eddy			
UL or lot no.	Section Section	Townsh	nip F	Range	Lot Idn	Feet from the	e 1	North/Sou	th line	Feet from the	East/West line	e County	
12 Lse Code	13 Producin	-	Code		Connection Date	¹³ C-129	Permit Nu	mber	<u> </u>	¹⁶ C-129 Effective Da	te	¹⁷ C-129 Expiration Date	
S	SIV	VOPL		S	IWOPL								
	l and Gas	Transpo											
18 Transporter	OGRID		19 Transp	orter Nar	me & Address		POD		²¹ O/C	3		ULSTR Location d Description	
Basil Mila Basanas	San Seria		<del></del> -		·		3-1919 <u>96 (</u> 0.20) - 153		والأوغد لعديب		//2	£272320 2	
											33033	£2/23203037	
March and a march of the state							nterior and the		ti voltoprotijskoppe	2013-0153			
											00	RECEIVED ATTESIA ST	
											( C. 91.	Striet 21 Not Co.	
IV. Produce	d Water		Naga in	amp /	<del></del>							- Vicio	
²³ POD			~POD U	LSTR Loc	cation and Description	1							
V. Well Cor	mpletion I	Data								<del></del>			
²⁵ Spud D			eady Date	е	2	⁷ TD	²⁸ PBTD ²⁹ Perfora			²⁹ Perforat	rations ³⁰ DHC, MC		
Re-ent 4/20/0		6/	13/00 Re-entry: 9105'					8765' 7429-7			526'		
	Hole Size 7-1/2"			³² C	Casing & Tubing Si	ze			epth Set	<u> </u>		34 Sacks Cement	
	11"	<del></del>	+		8-5/8"		385' 1240'				In place In place		
7	7-7/8"				5-1/2"		9103'				1270 sxs circ		
					2-7/8"			7	383'				
VI. Well T	est Data		<u></u>								<del></del>		
35 Date Nev	w Oil		s Delive			est Date	T		Length	39 -	Tbg. Pressure	40 Csg. Pressure	
SIWO:			SIWO	PL		12/00 Water	-	24 hrs.			100#	Packer  46 Test Method	
1/4"			0			0	ļ		66			Flowing	
and that the info					n Division have been to the best of m		1		OIL	CONSERV	ATION I	DIVISION	
and belief. Signature:	(m	11.	. ~	•~			Арргоч	ed by:		IGINAL SIG			
Printed name:	ar la n	<u> </u>	fic.				Title:			STRUCT II 9	UPERVISO	<b>.</b>	
Susan He	rpın						Approv	al Date:				1440	
Engineeri	ing Tec	hnicia					1,,,,,					MAR - 4 2002	
Date: February 2	26, 2002		Pho: 50:	ne: 5-748:	-1471								
<del></del>							1 <del>1</del>						