Submit To Appropriate I	District Office		Sta	te of New Me				·		D	Form C-105
State Lease - 6 copies Fee Lease - 5 copies		152d27	Min	erals and Nat	ural R	Lesources	Γ-	WELL API N	<u> </u>	K	evised March 25, 1999
District I 1625 N. French Dr., Hol	hha NIM 99240	100 PE	• • • • • • • • • • • • • • • • • • • •				- 1				015, 141,
District II	DDS, INIVI 68240	/53V 4	Oil C	onservation D	ivisioi	1		30-015-21			- ALWY
811 South First, Artesia.	, NM 88210	N rea	2002 1220	onservation D South St. Fran nta He, NM 87	icis Di			5. Indicate T			- Wind
District III 1000 Rio Brazos Rd., A	ztec, NM 87410	77.0	-wen	ntade, NM 87	505		L	STAT		FEE	A 1 1 1
District IV	0 . F. NB4 075	ুট REC'	EIVED	5				State Oil & C	as Leas	se No.	W. 1 (7, V
1220 S. St. Francis Dr.,	Santa Fe, NIVI 8/31	ීි. OCD -	ARTESIA	<i>S</i> /				VA-1377			25 bg.
WELL CO	MPLETION			REPOR	TAN	ID LOG					
la. Type of Well:	WII CETTO			//			- 2	7. Lease Nam	e or Unit	Agreeme	nt Name
OIL WELL	GAS WEI	IL X SIDE	ELELYOI	HER							
b. Type of Complet				DIFF				Avenger A	VG S	tate	
	ORK		PLUG	DIFF.	ar i e o	Po ontre					
WELL C	OVER DEI	EPEN B.	ACK	RESVR. O	THER	Re-entry	-				
2. Name of Operator							- !	8. Well No.			
Yates Petrole	um Corpo	oration /						#1			
3. Address of Operat	or						- -	Pool name			
105 South 4th	St., Artesia	z, NM 882	10				+	Undes. Da	gger	Draw	Upper Penn,
								South, Ass	oc.		
4. Well Location											
Unit Letter	K : 198	O Feet From	The So	uth Line a	nd	1980	1	Feet From The	West	<u> </u>	_ Line
Section	32	Township	20:		ge 2	24E	N	імем Е	ddy	C	ounty
10. Date Spudded	11. Date T.D.	1		Ready to Prod.)	Ti	3. Elevations (DF&	RKB, RT, GR,	etc.)	14. Ele	v. Casinghead
Re-entry			-							1	
4/20/00	4/22	/00	6/	13/00	l		386	3' GR			
15. Total Depth	16. Plug	Back T.D	17. If Mult	ple Compl. How	Many	18. Interva		Rotary Tools		Cable	Tools
Re-entry			Zones?			Drilled By	4			·	
9105'		8765 '									
19. Producing Interv	al(s), of this con	npletion - Top, B	ottom, Name					20	. Was D		Survey Made
7429-7626'											No
21. Type Electric and	d Other Logs Ru	in						22. Was Well (Cored		
CNL/LDC, La	terolog							No			
23.				ORD (Report a			ell)				A COLOUR DY ILLED
CASING SIZE	WEIG	GHT LB./FT.	DEP	TH SET	ŀ	IOLE SIZE		CEMENTI		ORD	AMOUNT PULLED
12-3	/4"	48#		385'		17-1/	_		lace		
8-5	/8"	24#		1240'			11"		lace		
5-1	/2"	17# & 15.5#		9103'		7-7/	/8"	1270	exs cire	<u> </u>	
24.	Ł			RECORD			25.			RECORL	
SIZE	TOP	BOTTOM	SA	CKS CEMENT	SCRE	EN	SIZ		DEPTH		PACKER SET
							2-7	7/8"	7383		7389'
26. Perforation rec	cord (interval, si							ACTURE, CEN	MENT, S	QUEEZ	E, ETC.
7429-7436'	8 holes	.42''				H INTERVAL		AMOUNT AN			IAL USED
7504-7516'	13 holes	.42''				<u> 4-7516'</u>		1000 gals			
7532-7542'	11 holes	.42''				9-7436'		1000 gals			
7552-7558'	7 holes	.42''			7504	4-7558'		2000 gals			
7620-7626'	7 holes	.42''				0-7626'		1000 gals	15% IC	HCL	
					DUC'						
28		Production M	thod (Flowin	g, gas lift, pumpir	ıg - Size	e and type pum	p)	Well Status	Prod. or	Shut-in	
28 Date First Production	on			SIWOPL						SI	
Date First Production	on			od'n For	Oil -	Bbl	Gas	- MCF	Water	_	Gas - Oil Ratio
	on Hours Tested	Choke Siz				^					
Date First Production		Choke Siz	Te	st Period	<u> </u>	0	<u> </u>	166	<u> </u>	0	I Direction
Date First Production SIWOPL Date of Test	Hours Tested	1/4 e Calculate	Te 1 24- Oi		G	as – MCF	<u> </u>	166 Water - Bbl.	Oi		- API - (<i>Corr.</i>)
Date First Production SIWOPL Date of Test 6/12/00 Flow Tubing Press.	Hours Tested 24 Casing Pressur	1/4	Te 1 24- Oi	st Period I - Bbl.	<u> </u>	as – MCF	<u>ــــ</u> , ا	Water - Bbl.	Oi		- API - (<i>Corr.</i>)
Date First Production SIWOPL Date of Test 6/12/00 Flow Tubing Press. 100#	Hours Tested 24 Casing Pressur	e Calculater Hour Rate	Te 1 24- Oi	st Period			L,	Water - Bbl.		T Gravity	
Date First Production SIWOPL Date of Test 6/12/00 Flow Tubing Press. 100# 29. Disposition of Communication	Hours Tested 24 Casing Pressur	e Calculater Hour Rate	Te 1 24- Oi	st Period I - Bbl.	G	as – MCF	<u></u>	Water - Bbl.	Test W	l Gravity	Ву
Date First Production SIWOPL Date of Test 6/12/00 Flow Tubing Press. 100#	Hours Tested 24 Casing Pressur	e Calculater Hour Rate	Te 1 24- Oi	st Period I - Bbl.		as – MCF	1, 	Water - Bbl.	Test W	T Gravity	Ву
Date First Production SIWOPL Date of Test 6/12/00 Flow Tubing Press. 100# 29. Disposition of Company Production 29. Disposition of Company Press.	Hours Tested 24 Casing Pressur Packer Gas (Sold, used f	e Calculater Hour Rate	Te 1 24- Oi	st Period I - Bbl.		as – MCF		Water - Bbl.	Test W	l Gravity	Ву
Date First Production SIWOPL Date of Test 6/12/00 Flow Tubing Press. 100# 29. Disposition of C Will be sold 30. List Attachmen	Hours Tested 24 Casing Pressur Packer Gas (Sold, used f	e Calculate Hour Rate or fuel, vented, et	Te 1 24- Oi	st Period I - Bbl. O		166		Water - Bbl.	Test W	I Gravity itmessed Pridd	Ву У
Date First Production SIWOPL Date of Test 6/12/00 Flow Tubing Press. 100# 29. Disposition of C Will be sold 30. List Attachmen	Hours Tested 24 Casing Pressur Packer Gas (Sold, used f	e Calculate Hour Rate or fuel, vented, et	Te 1 24- Oi	st Period I - Bbl. O		166		Water - Bbl.	Test W	I Gravity itmessed Pridd	Ву У
Date First Production SIWOPL Date of Test 6/12/00 Flow Tubing Press. 100# 29. Disposition of C Will be sold 30. List Attachmen	Hours Tested 24 Casing Pressur Packer Gas (Sold, used f	e Calculate Hour Rate or fuel, vented, et	Te 124- Oi	st Period I - Bbl. O		166		Water - Bbl.	Test W	I Gravity itmessed Pridd	Ву У
Date First Production SIWOPL Date of Test 6/12/00 Flow Tubing Press. 100# 29. Disposition of C Will be sold 30. List Attachmen	Hours Tested 24 Casing Pressur Packer Gas (Sold, used f	e Calculate Hour Rate or fuel, vented, et	Te 1 24- Oi	st Period I - Bbl. O	true ai	166 166 nd complete to	o the	O best of my kno	Test W Curtis	I Gravity itnessed Pridd and belie	Ву У

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

		Southeas	tern New Mexico		U.	Northwes	ICAL SECTION OF STAT
. Anhy	· ——-		T. Canyon	T. Ojo Ala	amo		T. Penn. "B"
Salt		_	T. Strawn	T. Kirtlan			T. Penn. "C"
Salt			T. Atoka	T. Picture	d Cliffs		T. Penn. "D"
. Yates			T. Miss	T. Cliff H	ouse		T. Leadville
. 7 Riv			T. Devonian	T. Menefe	ee		T. Madison
. Quee			T. Silurian	T. Point L	ookout		T. Elbert
. Grayl			T. Montoya	T. Mancos	S		T. McCracken
. San A			T. Simpson	T. Gallup			T. Ignacio Otzte
. Glorie			T. McKee	Base Gree	nhorn		T. Granite
. Paddo			T. Ellenburger	T. Dakota			T
. Blinel	bry		T. Gr. Wash	T. Morriso	on		T
. Tubb			T. Delaware Sand	T.Todilto			
. Drink	ard		T. Bone Springs	T. Entrada			T
. Abo			T. Yeso	T. Wingat	te		T
. Wolfo			T.Ordovician	T. Chinle			T.
. Penn	Clastics			T. Permiar	1		TT
				T. Penn "A	\"		T
No 1 1	from						OIL OR GAS SAND OR ZONES
. NO. 1, 1	nom	• • • • • • • • • • • • • • • • • • • •	to	No. 3, f	rom	• • • • • • • • • • • • • • • • • • • •	to
noiude No. 1. i	data o	n rate of water	inflow and elevation to which	TANT WATER SA ch water rose in ho	ole.	C	
No. 1, 1 No. 2, 1	from from	• • • • • • • • • • • • • • • • • • • •	inflow and elevation to which to	ch water rose in ho	ole.	feet feet	
No. 1, 1 No. 2, 1	from from		inflow and elevation to which to	ch water rose in ho	ole.	feet feet	
No. 1, 1 No. 2, 1 No. 3, 1	from from	• • • • • • • • • • • • • • • • • • • •	inflow and elevation to which to	ch water rose in ho	ole.	feet	
No. 1, 1 No. 2, 1 No. 3, 1	from from from	Thickness	inflow and elevation to which to	CORD (Attach a	ole. ddition	feetfeet	ssary)
No. 1, 1 No. 2, 1 No. 3, 1	from from from	Thickness	inflow and elevation to which to	CORD (Attach a	ole. ddition	feet	ssary)
No. 1, 1 No. 2, 1 No. 3, 1	from from from	Thickness	inflow and elevation to which to	CORD (Attach a	ole. ddition	feet	ssary)
No. 1, 1 No. 2, 1 No. 3, 1	from from from	Thickness	inflow and elevation to which to	CORD (Attach a	ole. ddition	feet	ssary)
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No. 1, 1 No. 2, 1 No. 3, 1	from from from	Thickness	inflow and elevation to which to	CORD (Attach a	ole. ddition	feet	ssary)
No. 1, 1 No. 2, 1 No. 3, 1	from from from	Thickness	inflow and elevation to which to	CORD (Attach a	ole. ddition	feet	ssary)
No. 1, 1 No. 2, 1 No. 3, 1	from from from	Thickness	inflow and elevation to which to	CORD (Attach a	ole. ddition	feet	ssary)
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No. 1, 1 No. 2, 1 No. 3, 1	from from from	Thickness	inflow and elevation to which to	CORD (Attach a	ole. ddition	feet	ssary)
No. 1, 1 No. 2, 1	from from from	Thickness	inflow and elevation to which to	CORD (Attach a	ole. ddition	feet	ssary)