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SANTA FE	1			RECEIVE
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u.s.g.s.	-			O - 10TA
LAND OFFICE				DEC 23 1974
OPERATOR	1	<u> </u>		
APPLICA	TIO	J FO	R PERMIT TO DRILL, DEEPE	N, OR PLUG BACK. C.
la. Type of Work		```		ARTESIA, OFFICI
DRILL	X		DEEPEN	PLUG BACK
b. Type of Well	X			SINGLE MULTIPLE

30	_	0	15	·_	2	/	4.	5	,
26		6/		_			•		/

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			Revi	sed	1-1-65
I V	E	D	S A	Ind	Icate

Type of Lease FEE X STATE 5. State Oil & Gas Lease No.

•		-		
	NA			
11	IIII	IIII	IIII	

ADDLICATION FOR DED	MIT TO DRILL, DEEPEN,	OR PLUG BACK	. L. N	
	WILL TO DIVICE, DEEL EN	ARTESIA,	OFFICE 3	. Unit Agreement Name
1a. Type of Work DRILL X	DEEPEN	PL		Osage Federal Com.
b. Type of Well	_	SINGLE ZONE		Osage Federal Com.
	R			e. Well No.
2. Name of Operator				1
W. W. Buchanan			78505	10. Field and Pool, or Wildcat
Suite 444 Petroleum	Commorce Buildir	o. San Anton	io, Texas	Undesignated
Suite 444 Petroleum	Commerce Darran	15, <u>Dans</u>		
4. Location of Well UNIT LETTER	LOCATED1980'	TWP: 20-S RGE.	asttine	
AND 1830! FEET FROM THE South	LINE OF SEC. 18	TWP. ZU-S RGE.	17777777777777777777777777777777777777	12. County
				Eddy
<u> </u>	/////////////////////////////////////	/////////////////////////////////////	1111111	
				20, Rotary or C.T.
THILLIAN STATES	/////////////////////////////////////	19. Proposed Depth	19A. Formation	20. Rotary of C.1.
		9600'	Morrow	Rotary
THE STATE OF	21A. Kind & Status Plug. Bond	21B. Drilling Contract	ctor	22. Approx. Date Work will start
21. Elevations (Show whether DF, RT, etc.)		Warton Dri		12-24-74
3582.3' GL	Blanket	warton Dir.	LILLIE OU.	1
3305.			. 11	

PROPOSED CASING AND CEMENT PROGRAM

TROTOGED GRANTO THE							
		WEIGHT PER FOOT	CETTING DEPTH	SACKS OF CEMENT	EST. TOP		
SIZE OF HOLE		WEIGHT PER FOOT	210'	225	Circ.		
17 1/2"	12 3/4"	34			Circ.		
1.7.11	8 5/8"	24 & 32	3150'	950			
	4.1/20	11.6	9600	525	5500'		
7 7/8"	4 1/2"		~ to 210 and	cement. WO	C'18 hours.		

- 1. Drill 17 1/2" hole to 210'. Set 12 3/4" casing to 210 and cement. WOC'18 hours.
- 2. Test 12 3/4" casing to 1000 psi. Drill 11" hole to 3150'.
- 3. Set 8 5/8" casing to 3150' and cement. WOC 24 hours.
- 4. Test casing to 1500 psi. Drill 7 7/8" hole to 9600'.
- 5. Set 4 1/2" casing to total depth and cement. Test casing to 3000 psi.
- * Being Circulated For Approval

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

•		EXPIRES 3-16-1
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEI TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.		PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO
I hereby certify that the information above is true and complete to the best of Signed Title	AGENT	Date 12-19-74
(This space for State Use) (This space for State Use) TITLEDII AND	GAS INSPECTOR	DEC 26 1974
conditions of approval, if any: Cement must be circula	Not ted to t	ify N.M.O.C.C. in sufficient ime to witness cementing
123/4"+8	Naggira	the 8/8 casing

surface behind 12/4 +8/18 casing

the O/8 casing