DISTRIBUTION			
SANTA FE		CONSERVATION CC SSION OF FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
U.S.C.S.  LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	· · · · · · · · · · · · · · · · · · ·
THANSPORTER GAS			
PERATOR PRORATION OFFICE Operator	_		OCT 3 0 1975
W. W. Buchanan			O. C. C. ARTESIA, OFFICE
* 444 Petroleum Co	ommerce Bldg., San	Antonio, Texas 78205	
Reason(s) for filing (Check proper ba New Well XX Reasons:etion	Change in Transporter of:	Other (Please explain)	
Change in Ownership	Oil Dry  Casinghead Gas Conc	densate densate	
If change of ownership give name and address of previous owner	•		
I. DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including	Formation   Kind of Lec	SA
Osage Comm.	l Cemetary (		Lease No.
Unit Letter J ; 198	Feet From The East	ine and 1830 Feet From	The South
Line of Section 18 To	ownship 20-5 Range	25-E , NMPM, E	iddy County
. DESIGNATION OF TRANSPOR	TER OF OH AND NATURAL C	na c	
Name of Authorized Transporter of Of			roved copy of this form is to be sent)
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas XX	i	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Un Sec. Twp. Rge.	Is gas actually connected?	lland, Texas 79701
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool	Yes	Nov. <b>3</b> , 1975
Designate Type of Completi	on $-(X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	X     Total Depth	P.B.T.D.
12-28-74	4-22-75	9640'	9484'
Elevations (DF, RKB, RT, GR, etc.) 3597 KB	Name of Producing Formation. Morrow	Top Oil/Gas Pay 9364	Tubing Depth
Perforations 9536, 38, 40,	<del>2,44</del> ,9364,65,66,67,	68,69,79,9424,27,28,	
\$9429 30 66 67 68 69	<del>, 37, 39, 41, 43, 45, 51,</del> 9, 70, 71, TUBING, CASING, AN	<del>53,55,59,61,29,32,34</del>	=, 9227 2,73, & 74.
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	12-3/4"	220	275 circ.
11"	8-5/8"	3130'	950 circ.
7-7/8"	4-1/2" 2-3/8"	9640' 9227'	925
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be		l and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	lift, etc.)
NA Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbla.	Gga-MCF
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Rbls, Condensate/AMMCF	Gravity of Condensate
1861	4-1/2 hrs.	-0-	-0-
Testing Method (pitot, back pr.) Back pressure test	Tubing Preseuro (shut-in) 1325-2550	Casing Fressure (Shut-in) Packer	Choke Size 5/64" - 14/64"
CERTIFICATE OF COMPLIAN			ATION COMMISSION
		NOV 61	975
I hereby cartifus the rulement regulations of the Oil Conservation		APPROVED NUV 19	

ith and that the information given best of my knowledge and belief.

10-28-75

\*Send all correspondence to Agent:
Petroleum Technical Services Company
303N. Marienfeld, Midland, Texas 79701

SUPERVISOR, DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fit! out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.