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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 3 1979

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.
NA

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐	Osage Comm.
2. Name of Operator	W. Wayman W. Buchanan	8. Farm or Lease Name
3. Address of Operator	c/o Petroleum Technical Services Company, Inc. 400 Bldg. of the Southwest, Midland, Texas 79701	Osage Comm.
4. Location of Well		9. Well No.

UNIT LETTER	J	LOCATED	1980	FEET FROM THE	East	LINE AND	1830	FEET FROM	
THE	South	LINE OF SEC.	18	TWP.	20-S	RGE.	25-E	NMPM	
15. Date Started Work	over	16. Date Reached	7-6-79	17. Date Compl. (Ready to Prod.)	7-6-79	18. Elevations (DF, RKB, RT, GR, etc.)	New Zone 7-12-79 3597' KDB	19. Elev. Casinghead	3582'
20. Total Depth	9640'	21. Plug Back T.D.	9227' PB	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 0-TD	Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name	7059' - 7,122' - 23 holes, Wolfcamp	25. Was Directional Survey Made	NO
26. Type Electric and Other Logs Run	Gamma Ray-Acoustic - Guard- Forxo	27. Was Well Cored	No
28. CASING RECORD (Report all strings set in well)		12. County	Eddy

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	37.45	220'	17-1/2"	275 sxs. - Circ.	0
8-5/8"	24 & 32	3,130'	11"	950 sxs. - Circ.	0
4-1/2"	11.6 & 13.5	9,640'	7-7/8"	925 sxs. - Top @5786'	0

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7,015'	7,015'
					8rd. EUE		

29. LINER RECORD	30. TUBING RECORD	
31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7,059' - 7,122' - 23- 3/8" holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7,059' - 7,122'	3,000 gals. 15% HCL

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
7-11-79	Flow	Shut-in					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-16-79	4	6/64"	various	0	CAOF	1341 MCFPD Trace	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1355-1846	Packer		0	CAOF	1341 MCFPD Trace		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Don C. Bennett
35. List of Attachments	
C-103, C-104, Proration Unit Plat, C-122	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED	Don C. Bennett			TITLE	Agent	DATE	7-26-79

RECEIVED
OIL CONSERVATION DIVISION
SANTA FE

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reamed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all expected tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on the land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T.	Anyh	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Balt	T.	Strawn	T.	8,205'	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	8,930'	T.	Penn. "D"
T.	Yates	T.	Miss	T.	9,564' (Barnett) H House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Eibert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzite
T.	Glorieta	T.	McKee	T.	Base Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.	
T.	ubb	T.	Granite	T.	Toddlito	T.	
T.	inkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abso	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.	6,067'	T.	Chinle	T.	
T.	Penn.	T.	7,615'	T.	Permian	T.	
T.	Cisco (Bough C)	T.		T.	Penn. "A"	T.	