District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to appropriate District Office

Di s trict III 1000 Rio Brazo	s Rd., Aztec,	NM 87410	2040 South Pacheco							4	•	5 Copies	
District IV	Santa Fe, NM 87505 ABLE AND AUTHORIZATION TRAN						AME	NDED REPORT					
2040 South Pac	cneco, Santa RF (OUFST	Γ FOR AL	LOWAE	LE ANI	D AUT	HORIZ	ATÍÓ	NO TRA	NSPO	RT		
		<u> </u>	¹ Operator nam			.,		1	(5)		Number		
Pogo Producing Company											017891		
P. O. Box 10340 Midland, TX 79702-7340							RECEIVED 3 Reason for Filing Code						
Midland, IX	. 79702-73	40				-	OCD - AF	SIA	, A	RC			
	31 N	т				Pool Nam		4014	1 <u>&/</u>	- 1	6 D	ool Code	
30 - 0 15-2	PI Number 21451	Upper Pei	Upper Penn, S.				13475						
	perty Code		⁸ Prop				perty Name			⁹ Well Number			
21	6495	-	Osage 1									1	
II. 10 S	Surface L	ocation											
UI or lot no.	Section	Township	Range	Range Lot Idn		n the	North/South Line		Feet from the			est line County	
J	18	20	25		1	830	South		1980	Ea	ast	Eddy	
11 [Bottom H	ole Loc	ation				<u> </u>			<u> </u>			
11 Bottom Hole Location Ullor lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the										the East/West line County			
												ļ	
¹² Lse Code	13 Producing	Method Co	ode 14 Gas (Connection Da	ate 15 (C-129 Perr	nit Number	1	⁶ C-129 Effective [Date 17 (C-129 Expiration Date	
P	Flo	owing	WO ga	s corine	connect								
III. Oil ar	nd Gas T	ranspo						·		*			
18 Transport			19 Transporter Name				DD	²¹ O/G	²² POD ULSTR Location and Description				
OGRID	Duk	and Address e Energy Services							and Description				
16/32	P. C). Box 500	20		a	917	27749						
	Midl	and, TX	79710		00		<u> </u>						
								1.0					
Male manifestillingerity intertestions with	ni dipini Atamadi												
					1								
No. 2000 Security Value of Va													
						100	100						
IV. Produ	used M/s						1						
	oced vva	<u>ter</u>				24 POD U	LSTR Location	on and D	Description				
<u>'</u>												•	
\/ \\/\all	Complet	on Date											
V. Well Completion Date			a 26 Ready Date 27 TD				²⁸ PBTD		²⁹ Perfor	ations	1 3	DHC, DC, MC	
9215	7761		10/14/00		9600		7640		7580-7	630	30		
31 Hole Size				asing & Tubin	I ng & Tubing Size		33 Depth 5		et I		34 Sacks Cement		
<u> </u>	17-1/2		12-3/4				220						
			8-5/8				3165						
11							050 also size 20						
7-7/8			5-1/2						950 sks - circ 20				
	-			4-1/2				9655				 	
VI. Wel	II Test Da	ata					·						
35 Date New Oil		³⁶ Gas	Delivery Date	³⁷ Te	³⁷ Test Date		38 Test Length		³⁹ Tbg. Pressure			⁴⁰ Csg. Pressure	
10/14	4/00	WO gas commect		t 10	10/16/00		24		280		320		
41 Choke	e Size	⁴² Oil			⁴³ Water		44 Gas		⁴⁵ AOF			46 Test Method	
30/	30/64		0		8		135					Flowing	
			Oil Conservation					VII. O			11/101/		
	with and that t t of my knowle		ion given above elief.	is true and co	mpietė		C		ONSERVAT			Ì	
Signature:	_ /,	1 1.0		Approv	Approved by: ORIGINAL SIGNED BY TIM W. GUN								
Caffly Miller							Title: DISTRICT II SUPERVISOR						
Printed name					A					N 1 9 2001			
Title: Ope	ration Tech							Approval Date:					
Date: 01/05/01 Phone: 915-685-8100										_			
48 If this is a c	change of ope	rator fill in th	ne OGRID numb	er and name	of the previo	us operato	or						
1													

Printed Na

Previous Operator Signature

C-122 required for well to produce 60 days after completion

Date