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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
**RECEIVED**

MAY 22 1975

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name <b>Foster</b>	
2. Name of Operator <b>Mark Production Company</b>						9. Well No. <b>1</b>	
3. Address of Operator <b>330 Citizens Bank Building, Tyler, Texas 75701</b>						10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well UNIT LETTER <b>J</b> LOCATED <b>2130</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>21</b> TWP. <b>20S</b> RGE. <b>24E</b> NMPM						12. County <b>Eddy</b>	
15. Date Spudded <b>3-7-75</b>		16. Date T.D. Reached <b>4-15-75</b>		17. Date Compl. (Ready to Prod.) <b>5-13-75</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>3730 GL</b>	
20. Total Depth <b>9200'</b>		21. Plug Back T.D. <b>9180'</b>		22. If Multiple Compl., How Many <b>Rotary</b>		23. Intervals Drilled By <b>Rotary Tools</b>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>8875' - 8898' Morrow</b>						25. Was Directional Survey Made <b>Yes</b>	
26. Type Electric and Other Logs Run <b>Acoustic Velocity and Foxro Guard</b>						27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
12-3/4"	50#	292'	17-1/2"	350 sacks			
8-5/8"	24#	1,250'	11"	635 Sacks + 8 yrs readymix			
4-1/2"	11.6#	9,200'	7-7/8"	885 Sacks			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-2/8"	8765'	8765'
31. Perforation Record (Interval, size and number) <b>8875', 8876', 8878', 8881', 8883', 8884', 8885', 8963', 8977', 8984', 8985', 8988', 8989', 8990', 8991', 8993', 8994', 8996', 8997', and 8998'.</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				9200'		4,000 gals 7-1/2% Acid	
33. PRODUCTION							
Date First Production <b>4-27-75</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>Shut-in</b>	
Date of Test <b>5-13-75</b>	Hours Tested <b>1</b>	Choke Size <b>20/64"</b>	Prod'n. For Test Period <b>2</b>	Oil - Bbl. <b>.08</b>	Gas - MCF <b>54.7</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>627450:1</b>
Flow Tubing Press. <b>576</b>	Casing Pressure <b>Pkr</b>	Calculated 24-Hour Rate <b>2</b>	Oil - Bbl. <b>2</b>	Gas - MCF <b>1313.4</b>	Water - Bbl. <b>0</b>	Oil Gravity - API (Corr.) <b>45°</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Shut-in</b>						Test Witnessed By <b>W. H. Cravey</b>	
35. List of Attachments <b>Acoustic Velocity Log, Directional Survey</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>Marjorie Letz</b>				TITLE <b>Production Clerk</b>		DATE <b>5/20/75</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7255'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>8190'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8440'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>MORROW 8692'</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>460'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1935'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>4800'</u>	T. <u>3rd Bone Springs</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>4430'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) <u>6365'</u>	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	135	135	Surface Rock				
135	5320	5185	Lime				
5320	5574	254	Lime and Shale				
5574	5726	152	Shale				
5726	5880	154	Lime and Chert				
5880	6041	161	Lime				
6041	7127	1086	Lime and Shale				
7127	7393	266	Shale				
7393	8140	747	Lime				
8140	9007	867	Lime and Shale				
9007	9040	33	Shale				
9040	9080	40	Lime				
9080	9200	120	Lime and Shale				