

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUN 23 1975

Operator Mark Production Company ✓		D.C.C. ARTESIA, OFFICE	
Address 330 Citizens Bank Building, Tyler, Texas 75701			
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>		Other (Please explain) Drilling Rig for drilling of State "D" #1	
Change in Transporter of: Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/>		Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

R-5309 11-1-76

Foster Ranch - Morrow

Lease Name Foster		Well No. 1	Pool Name, Including Formation Undesignated Wildcat	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter J ; 2130 Feet From The South Line and 1980 Feet From The East Line of Section 21 Township 20S Range 24E , NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Hondo Drilling Company		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected? When 6-25-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		XX	X					
Date Spudded 3-7-75	Date Compl. Ready to Prod. 5-13-75	Total Depth 9200'	P.B.T.D. 9180'					
Elevations (DF, RKB, RT, GR, etc.) 3730 GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 8875'	Tubing Depth 8765'					
Perforations 8875', 8876', 8878', 8881', 8883', 8884', 8885', 8963', 8977', 8984', 8985', 8988', 8989', 8990', 8991', 8993', 8994', 8996', 8997' and 8998'.		Depth Casing Shoe 9200'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	12-3/4"	292'	350 sacks					
11"	8-5/8"	1250'	635 sacks + 8 yds					
7-7/8"	4-1/2"	9200'	885 sacks					
		238"	8765'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1313.4	Length of Test 24 hrs.	Bbls. Condensate/MMCF .0015	Gravity of Condensate 45°
Testing Method (pitot, back pr.) Back pr	Tubing Pressure (Shut-in) 2677	Casing Pressure (Shut-in) pkr	Choke Size 20/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

JUN 23 1975

APPROVED _____, 19

BY W.A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

M. J. Jones
(Signature)

Production Clerk

(Title)

June 20, 1975

(Date)