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NEW MEXICO OIL CONSERVATION COMMISSION
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FEB 10 1975

30-015-21478
 Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6010	

O. C. C.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name STATE "K" 6096 A	
2. Name of Operator GETTY OIL COMPANY		9. Well No. 1	
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240		10. Field and Pool, or Wildcat UNDESIGNATED	
4. Location of Well UNIT LETTER N LOCATED 1980 FEET FROM THE WEST LINE AND 660 FEET FROM THE SOUTH LINE OF SEC. 28 TWP. 19-S RGE. 25-E NMPM		12. County EDDY	
19. Proposed Depth 9500		19A. Formation MORROW	20. Rotary or C.T. ROTARY
21. Elevations (Show whether DF, RT, etc.) 3488.7 GR	21A. Kind & Status Plug. Bond BLANKET	21B. Drilling Contractor PENDING	22. Approx. Date Work will start WHEN RIG AVAILABLE

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48	475	215	Surface
12-1/4	9-5/8	32.3	1300	410*	Surface
8-3/4	7	23 & 26	9500	511*	6000*

*Actual Volume to be determined by fluid caliper. It is proposed to drill a 17-1/2" hole to 475' where 13-3/8" casing will be set. Then a 12-1/4" hole will be drilled to 1300' where 9-5/8" casing will be set. Then an 8-3/4" hole will be drilled to 9500'. DST'S will be run on Cisco Canyon, Atoka, and Morrow if warranted. Well will be logged and evaluated. 7" casing will be set if warranted by above evaluation.

Attached is a schematic of the Proposed BOP Stack.

APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED,

EXPIRES 5-11-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C.L. Wade: C.L. Wade Title AREA SUPERINTENDENT Date February 7, 1975

(This space for State Use)

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 11 1975

CONDITIONS OF APPROVAL, IF ANY:

WLG-EJM/bh

Cement must be circulated to surface behind 13 3/8" + 9 5/8" casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 9 5/8" casing

4 - NM OCC
1 - Div. Prod. Mgr.
1 - Dist. Prod. Mgr.
1 - Hobbs File

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Getty Oil Company		Lease State K - 6096 - A COMM.		Well No. 1
Unit Letter N	Section 28	Township 19 South	Range 25 East	County Eddy
Actual Footage Location of Well: 1980 feet from the West line and 660 feet from the South line				
Ground Level Elev. 3488.7	Producing Formation MORROW	Pool <i>unassigned</i>	Dedicated Acreage: 320 Acres	

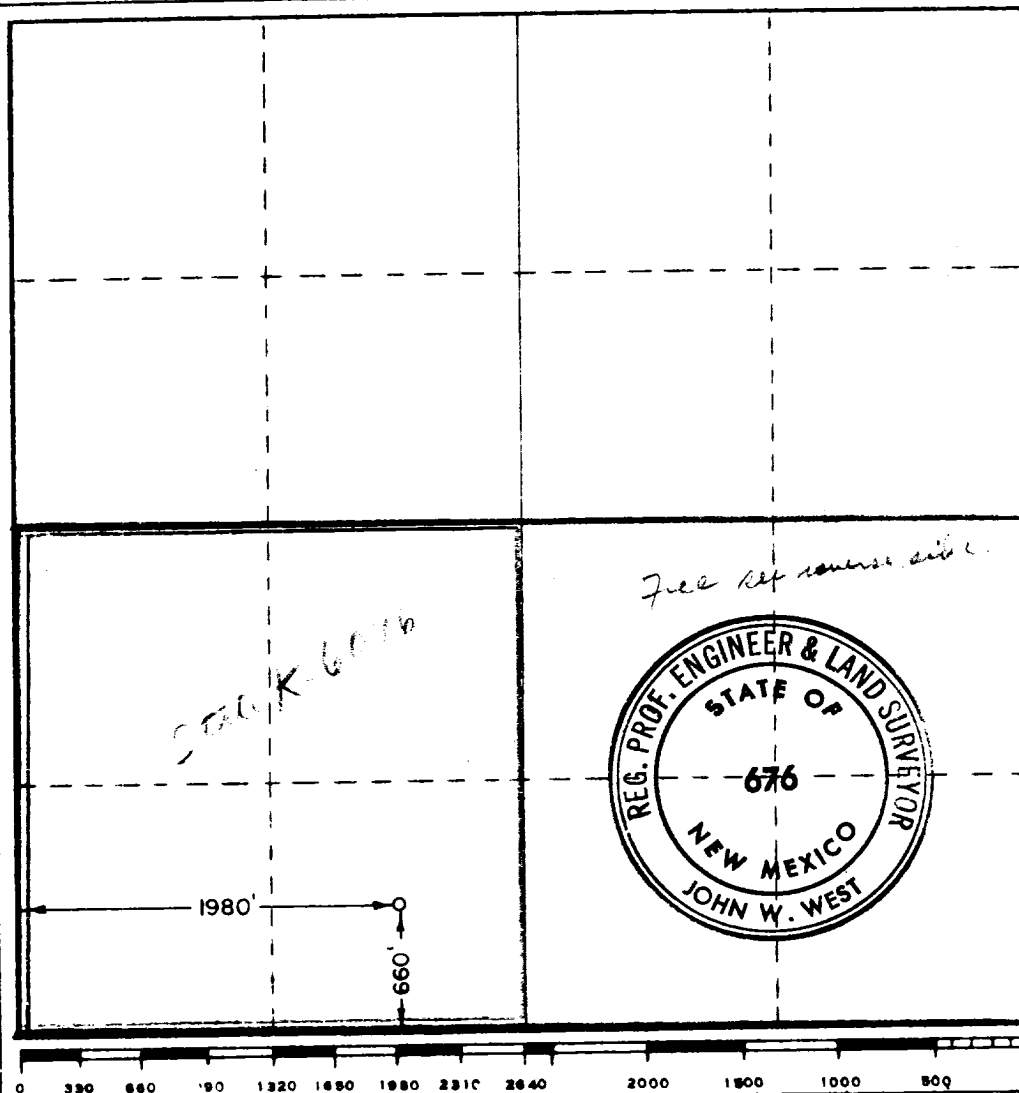
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

COMMUNITIZATION IS IN PROCESS

☐ Yes ☒ No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) (OVER-SEE REVERSE SIDE)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed By

C. L. WADE

Name
C. L. WADE

Position
AREA SUPERINTENDENT

Company
GETTY OIL COMPANY

Date
AUGUST 1, 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 17, 1974

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **676**

TRACT NO. 1

Lessor:

State of New Mexico acting by and through its
Commissioner of Public Lands

Lessee of Record:

Getty Oil Company

Serial No. of Lease:

K-6096

Date of Lease:

June 21, 1966

Description of Lands Committed:

SW/4 Section 28-T19S-R25E N.M.P.M.

No. of Acres:

160

TRACT NO. 2

Lessor:

Helen B. Melton

Lessee of Record:

King Resources Company (1/2)

Mesa Petroleum Company (1/2)

Serial No. of Lease:

March 27, 1969

Date of Lease:

Description of Lands Committed:

SE/4 Section 28-T19S-R25E N.M.P.M.

No. of Acres:

80 Net & 160 Gross

TRACT NO. 2

Lessor:

Catherine Williams, Robert E. Williams,
Elizabeth Ann Kirkpatrick, John E. Williams
and Barbara Jane Tunyan

Lessee of Record:

King Resources Company (1/2)

Mesa Petroleum

Date of Lease:

March 27, 1969

Description of Lands Committed:

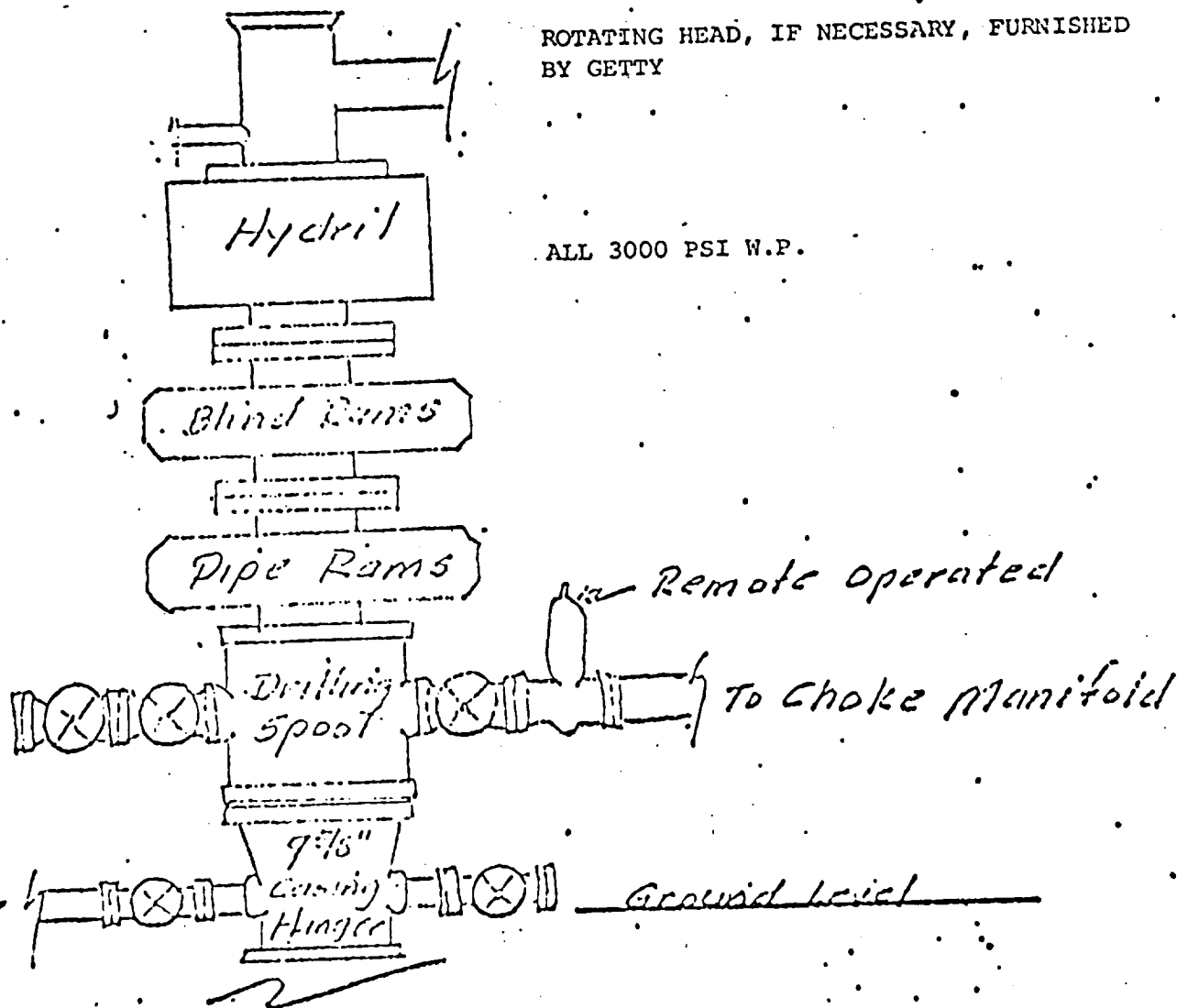
SE/4 Section 28-T19S-R25E N.M.P.M.

No. of Acres:

80 Net & 160 Gross

EXHIBIT "B"

STATE "K" 6096 "A"



1. The 13-3/8" B.O.P. Stack will consist of two (2) ram type B.O.P.'s.
2. The 9-5/8" B.O.P. Stack will consist of the above arrangement.
3. The choke manifold will consist of one adjustable choke with a By-Pass Valve to the Pit.