

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Getty Oil Co.</u>		Lease <u>State K-6096</u>		Well # <u>1</u>	
Location of Well	Unit <u>N</u> <u>6605</u> <u>1950W</u>	Section <u>28</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary</u>		
* <u>witness</u> APPROVED CASING PROGRAM					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48</u>		<u>475</u>	<u>213 line.</u>
* <u>12 1/4"</u>	<u>9 7/8"</u>	<u>32.3</u>		<u>1308</u>	<u>410 "</u>
<u>8 3/4"</u>	<u>7"</u>	<u>23+26</u>		<u>9500</u>	<u>500</u>
Casing Data: <u>17 1/2" SURFACE HOLE</u>					
Surface <u>11</u> joints of <u>13 3/8</u> inch <u>48</u> # Grade <u>K55</u> NEW - GNT 500SX C-28CA G2					
<u>1 1/2" w/ 185 SX 1/4" FLOATE 28CA (Approved) (R-1-1-75)</u>					
Inspected by <u>Leon Bergstrom</u> date <u>2-21-75</u>					
Cementing Program					
Size of hole <u>12 1/4</u> Size of Casing <u>9 5/8</u> Sacks cement required <u>407 cu/ft</u>					
Type of Shoe used <u>GUIDE</u> Float collar used <u>FLAT</u> Btm 3 jts welded <u>YES</u>					
TD of hole <u>1300</u> Set <u>1281 6/16</u> feet of <u>9 5/8</u> Inch <u>36 1/4</u> # Grade <u>K55</u>					
New- old csg. @ <u>1281 6/16</u> with <u>200</u> sacks neat cement around shoe					
+ <u>200</u> sax <u>CLASL</u> additives <u>3# A2, 1# GEL, 5# GILS 1/4" CELLO FLAKE</u>					
Plug down @ <u>11 5/8</u> (AM) (PM) Date <u>2-27-75</u>					
Cement circulated <u>YES</u> No. of Sacks <u>100SX TO PIT</u>					
Cemented by <u>B.T.</u> Witnessed by <u>Leon Bergstrom</u>					
Temp. Survey ran @ (AM) (PM) Date top cement @					
Casing test @ (AM) (PM) Date					
Method Used Witnessed by					
Checked for shut off @ (AM) (PM) Date					
Method used Witnessed by					
Remarks: * <u>9 5/8" X 36" - W/ 4 JTS 40" AT BOTTOM & 1 JT 40" AT TOP OF STRING. NEW</u>					
<u>K 55 API SPEC</u>					
<u>CENT - ATLP JTS 1, 2 & 3,</u>					