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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC - Artesia
1 - File
MAR 3 1975
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6096	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name STATE "K" 6096 "A"
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER N , 1980 FEET FROM THE WEST LINE AND 660 FEET FROM THE SOUTH LINE, SECTION 28 TOWNSHIP 19-S RANGE 25-E NMPM.	10. Field and Pool, or Wildcat UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.) 3488.7 GR	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

K.K. Ammini Drilling Company spudded at 6 P.M. (MST) 2-21-75. Drilled 17-1/2" hole to 472'. Set 13-3/8" 48# H-40 8 RS Casing @ 464'. Cemented with 500 sacks Class "C" with 2% Cacl and 1/4# Flocele per sack. Cement did not circulate. Had full returns at end of job, but hole started taking fluid after shutting down. W.O.C. 12 hours. Tagged top of cement on outside of 13-3/8" at 115'. Recemented with 1" at 115' on outside of 13-3/8" with 150 sacks Class "C" with 2% Cacl and 1/4# flocele per sack. Cement just barely circulated. Pulled 1" up to 35' and circulated 35 sacks Class "C" cement. Tagged top of cement on outside of 13-3/8" casing at 20'. Filled with pea gravel and cement cap. Tested 13-3/8" casing with 1,000# for 30 minutes, no drop in pressure.

W. O. C. 24 hours prior to testing casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:
 SIGNED C. L. Wade C. L. Wade TITLE AREA SUPERINTENDENT DATE 2-28-75

APPROVED BY [Signature] SUPERVISOR, DISTRICT II DATE MAR 12 1975

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh