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Appropriate District Office
PISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico ergy, Minerals and Natural Resources Departm.

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

7 1994 JAN

SUPERVISOR, DISTRICT II

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. BURGUNDY OIL & GAS OF NEW MEXICO, INC.  $^{j}$ 30-015-21478 401 W. TEXAS SUITE 1003 MIDLAND, TEXAS 79701 Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 1-1-94 New Well Change in Transporter of: Dry Gas Oil Recompletion Cazinghead Gas [ Condensate [ X Change in Operator If change of operator give name and address of previous operator TEXACO E & P INC P.O. BOX 730 HOBBS, NEW MEXICO 88240 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. | Pool Name, Including Formation Lease Name K-6096 **CEMETERY-MORROW** STATE "K" 6096A 1 STATE Location \_\_ Line and 660 Feet From The WEST Feet From The SOUTH ,1980 Line Unit Letter N **EDDY** County 19-5 28 Range 25-E , NMPM, Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P.O. BOX 60628 MIDLAND, TEXAS 79711-0628 TEXACO T & T INC. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas GPM GAS CORPORATION or Dry Gas 🔂 中 4044 PENBROOK AVENUE ODESSA, TEXAS 79762 is gas actually connected? When ? If well produces oil or liquids, give location of tanks. Twp. Rge. Unit 9-5-75 28 195 25E YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Date Soudded Top Oil/Gas Pay **Tubing Depth** Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE <u>ud:3</u> stol V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls, Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JAN 28 1994 is true and complete to the best of my knowledge and belief. Date Approved . lautor

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

PROD. MANAGER

Title

915-684-4033 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Signature

Date

Printed Name

BEN TAYLOR