DISTRIBUTION			
TAFE			
			Form C-103 Supersedes Old
<del></del>	NEWMEY	ICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	INCH MEXI	ICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	3 374 255		
LAND OFFICE	3 - NM OCC -	- Artesia	5a. Indicate Type of Lease
OPERATOR	l - File		State X Fee
OT ERRIOR			5. State Oil & Gas Lease No.
			K-6096
(DO NOT USE THIS FORM	SUNDRY NOTICES AND R	EPORTS ON WELLS	
USE "A	PPLICATION FOR PERMIT - " (FORM	EPORTS ON WELLS EEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1 C-101) FOR SUCH PROPORTS	
WELL WELL	X OTHER-	RECEIV	2. Unit Agreement Name
2. Name of Operator		ADD 1 6 107	8. Farm or Lease Name
Getty	Oil Company 🗸	APR 1 6 197	State K-6096 "A"
3. Address of Operator			9. Well No.
Box 24.9	9, Hobbs, N. Mex.	88240 0. 5. 5.	
4. Location of Well		ARIESIA, OFFICE	10, Field and Pool, or Wildcat
UNIT LETTER N	660	South LINE AND 1980 FE	Monnae
	FEET FROM THI	E LINE AND FE	Morrow Morrow
West	28	SHIP 198 RANGE 25E	
LINE	, SECTION TOWN	SHIP RANGE	_ NMPM.
	15. Elevation	(Show whether DF, RT, GR, etc.)	
		3488.7 Gr.	12. County
16.	TITILITY	Indicate Nature of Notice, Report	Eddy
PULL OR ALTER CASING		1 11	PLUG AND ABANDONMENT
7. Describe Proposed or Complework) SEE RULE 1903.  Drilled 8-3/4		l pertinent details, and give pertinent dates, inc	cluding estimated date of starting any propose
17. Describe Proposed or Complework) SEE RULE 1103.  Drilled 8-3/4 sacks Class H	the hole to 9410 TD.  Hw/.6% D-22 and 5#	l pertinent details, and give pertinent dates, inc	cluding estimated date of starting any propose  Comented with 768
OTHER  17. Describe Proposed or Complework) SEE RULE 1103.  Drilled 8-3/4 sacks Class H  Temperature s Tested 7" wit	eted Operations (Clearly state al.  I hole to 9410 TD.  I w/.6% D-22 and 5#  Survey indicated top  th 2000# for 30 minus	Set 7" 26# casing at 9409 KCL per sack.  of cement behind 7" @ 5600	cluding estimated date of starting any propose.  Comented with 768
OTHER  17. Describe Proposed or Complework) SEE RULE 1103.  Drilled 8-3/4 sacks Class H  Temperature s Tested 7" wit	eted Operations (Clearly state al.  Note to 9410 TD.  Note w/.6% D-22 and 5#  Survey indicated top  th 2000# for 30 minus  mation above is true and complete  NED BY	Set 7" 26# casing at 9409 KCL per sack.  of cement behind 7" @ 5600 tes, no drop in pressure.	cluding estimated date of starting any propose.  Comented with 768

SUPERVISOR, DISTRICT II

DATE APR 16 1975