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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
 3-NMOCC - Artesia  
 2-Mesa Petroleum Company  
 1-King Resources  
 1-File

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 4-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-6096

**SUNDARY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH OR TO RE-ENTER A WELL. USE FORM C-101 FOR SUCH PROPOSALS.)

**RECEIVED**

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER- MAY 18 1976

2. Name of Operator  
 GETTY OIL COMPANY

3. Address of Operator  
 P.O. Box 249, Hobbs, New Mexico 88240

4. Location of Well  
 UNIT LETTER N 1980 FEET FROM THE W LINE AND 660 FEET FROM  
 THE S LINE, SECTION 28 TOWNSHIP 19-S RANGE 25-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
 3506 KDB

7. Unit Agreement Name

8. Form or Lease Name  
 STATE K 6096 A

9. Well No.  
 1

10. Field and Pool, or Wildcat  
 UNDESIGNATED (MORROW)

12. County  
 EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was producing 1.8 MMCFPD and 6 BCPD.

Additionally perforated Morrow Section 9218-36' with 19 Jet Shots.  
 Treated well with 2000 gals. 3% Morrow Acid and 4000 gals. 7-1/2% Morrow Acid. All Acid contained 1000 SCF N<sub>2</sub>/Bbl. Staged with Ball Sealers as follows:  
 3000 gals. 3%, 40 Galls, 1000 Gals. 7-1/2%, 10 Balls, 1000 Gals. 7-1/2%, 10 Balls, 1000 Gals. 7-1/2%, 10 Balls and 1000 Gals. 7-1/2%.

Well Tested 1.55 MMCFPD and 7 Bbl. Load Fluid.

Continuing to Clean Up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Wade ORIGINAL SIGNED C. L. Wade TITLE AREA SUPERINTENDENT DATE MAY 18, 1976

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 18 1976

CONDITIONS OF APPROVAL, IF ANY: