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JAN 28 '88

3A. Indicate Type of Lease  
STATE ☒ FEDERAL ☐

3. State Oil & Gas Lease No.  
K-6096

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work  
Type of Well  
DRILL ☐ DEEPEN ☐ PLUG BACK ☒  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Unit Agreement Name  
8. Farm or Lease Name  
State "K" 6096-A  
9. Well No.  
1

Name of Operator  
Texaco Producing Inc.  
Address of Operator  
P. O. Box 728, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat  
Dagger Draw Upper Penn,  
North (Canyon)

Location of Well  
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE  
1980 FEET FROM THE West LINE OF SEC. 28 TWP. 19-S. SEC. 25-E RMPM

12. County  
Eddy

19. Proposed Depth 9070' PBTD	19A. Formation Canyon	20. Rotary or C.T. Pulling Unit
21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor	22. Approx. Date Work will start February 9, 1988

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	464'	685	Circulated
12-1/4"	9-5/8"	32#, 36# & 40#	1298'	480	Circulated
8-3/4"	7"	26#	9409'	768	5600' by T.S.

1. MIRU. Kill well. Install BOP. TOH w/tubing and packer.
2. Set 7" CIBP @ 9100'. Spot 30' cement on top of CIBP. New PBTD 9070'.
3. Test casing to 2000#. If leak occurs, locate and squeeze as necessary.
4. Load hole w/water. Run CBL and evaluate.
5. TIH w/packer. Spot 150 gallons 7-1/2% acetic acid 7860'-7765'. Set packer @ 7700'.
6. Perf w/2 SPF @ 7821, 23, 25, 29, 32, 35, 37, 39, 41, 43, 46, & 48'. (12 intervals, 24 holes).
7. Acidize w/3000 gallons 15% NEFE @ 5 BPM, 5000#.
8. Swab/flow well back. If acceptable, go to 10. Otherwise, go to 9.
9. Set CIBP @ 7800'. Spot 30' cement on top.
10. TIH w/packer and RBP (if no CIBP @ 7800'), set RBP @ 7800'. Spot 150 gallons acid from 7770'-7675'. Set packer @ 7600'.
11. Perf w/2 SPF 7704, 06, 08, 12, 14, 16, 19, 61, 63 & 65'. (10 intervals/20 holes).
12. Acidize w/3000 gallons 15% NEFE acid @ 5 BPM, 5000#.
13. Swab/Flow well back. Evaluate.

Continued on Page 2.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO  
C ZONE. GIVE SLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. A. Schaffer Title District Operations Manager Date 1/26/88

(This space for State Use)

Original Signed By Mike Williams TITLE & Gas Inspector DATE JAN 28 1988

STATE "K" 6096-A WELL NO. 1  
DAGGER DRAW UPPER PENN, NORTH (CANYON)  
EDDY COUNTY, NEW MEXICO

Continuation to Form C-101

14. Based on tests, produce both zones or the best zone.
15. Rig down Pulling Unit. Test production.

All distances must be from the outer boundaries of the Section.

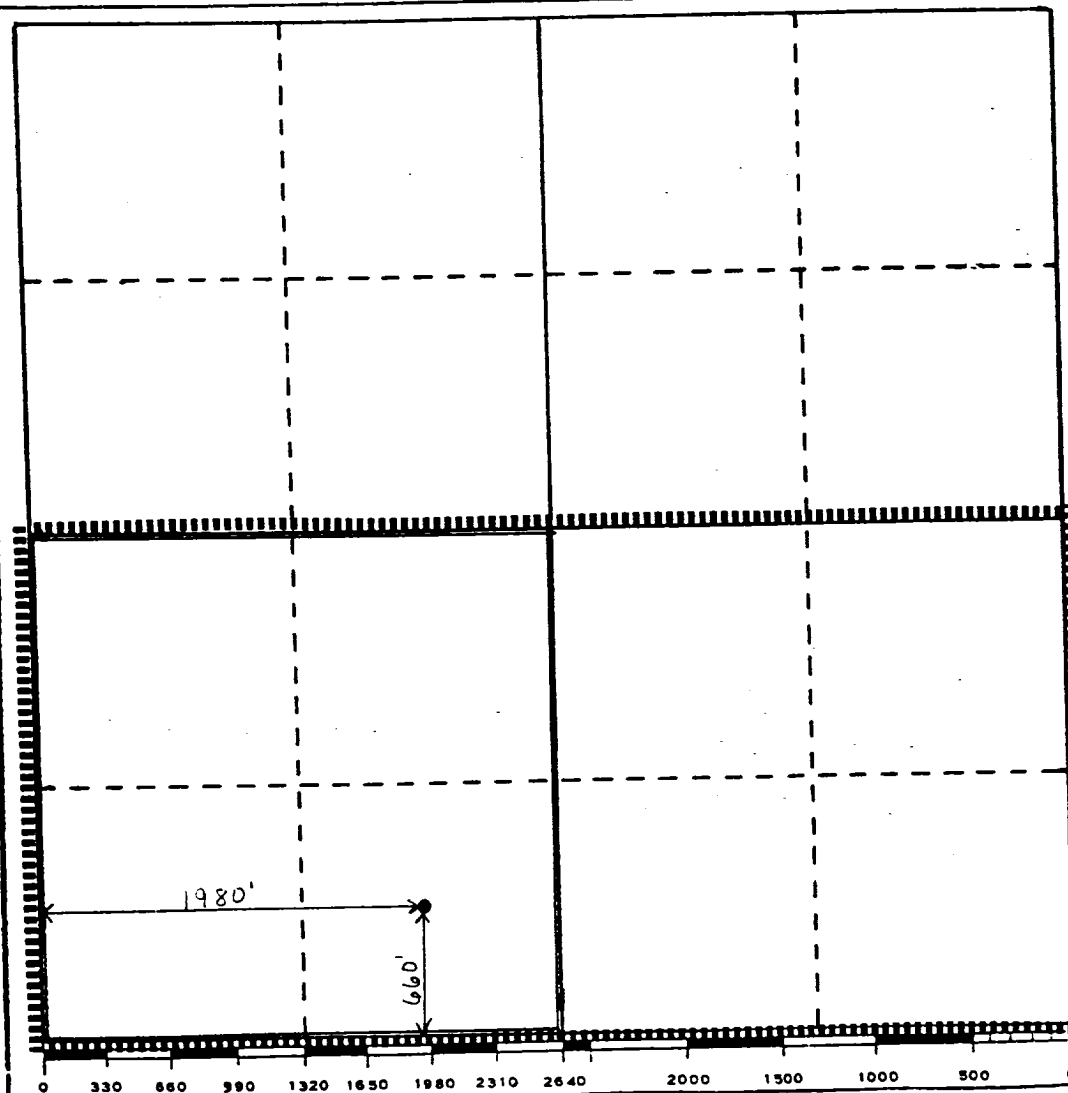
Operator <b>Texaco Producing Inc.</b>		Lease <b>State "K" 6096A</b>		Well No. <b>1</b>
Unit Letter <b>N</b>	Section <b>28</b>	Township <b>19-S</b>	Range <b>25-E</b>	County <b>Eddy</b>
Actual Postage Location of Well: <b>660</b> feet from the <b>South</b> line and <b>1980</b> feet from the <b>West</b> line				
Ground Level Elev. <b>3489</b>	Producing Formation <b>Canyon</b>	Pool <b>Dagger Draw Upper Penn., N</b>	Dedicated Acreage: <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name J. A. Schaffer  
Position Dist. Opr. Mgr.  
Company Texaco Prod. Inc.  
Date 01-26-88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed \_\_\_\_\_  
Registered Professional Engineer and/or Land Surveyor \_\_\_\_\_  
Certificate No. \_\_\_\_\_