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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 5 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Gossett
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- **Dry Hole** **ARTESIA, OFFICE**

2. Name of Operator
C. H. Juni ✓

3. Address of Operator
2104 N. "H" St. Midland, Texas 79701

4. Location of Well
UNIT LETTER **I**, **660** FEET FROM THE **East** LINE AND **1980** FEET FROM THE **South** LINE, SECTION **20** TOWNSHIP **20 S** RANGE **25 E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3498.5 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Report of DST #1 <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug Well 10-9-75 as Follows: Set 25Sx cement plug @1087'; Set 35Sx cement plug @ 850' and 25Sx cement plug @ 450'. Used Class "H" cement for all plugs.
DST #1: Test from 1119 to 1129'. Tool opened for 120 minute first flow (did not think tool was open, picked up and bypassed tool twice.) Closed tool for 55 minute first closed in pressure period. Tool reopened for 65 minute second flow period with no blow. Closed tool for 125 minute second closed in pressure period. (Had very weak blow during first flow period.)

Pressures

	Field
Initial Hydrostatic	378
Flow Initial	42
Final	42
Closed In	74
Flow Initial	42
Final	42
Closed In	95
Final Hydrostatic	399

Recovered 70 feet of formation water with very light film of oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. S. Barton TITLE Agent DATE 11-4-75

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: