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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		NOV 5 1975	
2. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		D. C. C.	
3. Name of Operator		C. H. Juni		ARTESIA, OFFICE	
4. Address of Operator		2104 North H Street Midland, Texas 79701		7. Unit Agreement Name	
5. Location of Well				8. Farm or Lease Name	
UNIT LETTER I LOCATED 660 FEET FROM THE East LINE AND 1980 FEET FROM				Gossett	
THE South LINE OF SEC. 20 TWP. 208 RGE. 25E NMPM				9. Well No.	
1. Date Spudded		16. Date T.D. Reached		10. Field and Pool, or Wildcat	
5-29-75		9-15-75		Wildcat	
2. Total Depth		21. Plug Back T.D.		12. County	
1232		1127 350		Eddy	
3. Date Completed		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
10-9-75				3498.5 GR	
22. If Multiple Compl., How Many		23. Intervals Drilled by		19. Elev. Casinghead	
				3498.5	
24. Producing Interval(s), of this completion -- Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run	
Released to Land owner for water well		No		Dual Induction	
27. Was Well Cored		No		Compensated Neutron Formation Density & Laterolog	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" O.D	28#	288	11 3/4	75Sx Cement w/4 yds. Ready Mix	None
7" Tapered	20#	533	8"	Squeezed w/75sx w/4% C.C.	
5 1/2"	14#	514	6 1/2"	Mud. Casing set on shoulder 1046'	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
	None				
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			1104-1127		
			AMOUNT AND KIND MATERIAL USED		
			300 gals. 15% reg.		
			Reacidized w/500 gal 15% Reg.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)		Well Status (Prod. or Shut-in)	
None				Dry	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
E. J. Barton		Agent		10-13-75	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5	5	Top Soil				
5	30	25	Caliche				
30	180	150	Red Bed				
180	230	50	Ankydrite				
230	240	10	Red Bed				
240	250	10	Gray Sand				
250	325	75	Ankydrite				
325	425	100	Lime				
425	435	10	Gray Sand				
435	460	25	Lime				
460	485	25	Broken Lime				
485	500	15	Lime				
500	1232	732	Lime-T.D.				

Drill Stem Test #1

Test from 1119' to 1129'. Tool opened for 120 minutes first flow (did not think tool was open, picked up and bypassed tool twice.) Closed tool for 55 minutes first closed in pressure period. Tool reopened for 65 minutes second flow period with no blow. Closed tool for 125 minutes second closed in pressure period.

(had very weak blow during first flow period.)

Pressures

Initial Hydrostatic	378
Flow Initial	42
Final	42
Closed in	74
Flow Initial	42
Final	42
Closed In	95
Final Hydrostatic	399

Recoverd 70 feet of formation water with very light film of oil.