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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED
 JAN 12 1976

Form 77-100
 Revised 1-1-67

5a. State or Territory of U.S.A. State ☒ New Mexico
 5b. Well No. K-6852

SEP 5 1975

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P&A

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐		6. Form or Lease Name Aztec State	
2. Name of Operator Harvey E. Yates Company, Inc.		9. Well No. # 1 Y	
3. Address of Operator 1000 Security National Bank Bldg., Roswell, New Mexico 88201		10. Field and Pool, or Wildcat	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1930 FEET FROM West LINE OF SEC. 2 TWP. 19 S RGE. 30 E NMPM		12. County Eddy	
11. Date Spudded 4/17/75	14. Date T.D. Reached 8/7/75	17. Date Compl. (Ready to Prod.) P&A 8-21-75	18. Elevations (DF, RKB, RT, GR, etc.) 3560 GR
1. Total Depth 3688	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools AU
24. Producing Intervals, of this completion - Top, Bottom, Name NONE			25. Was Directional Survey Made No
26. Type Electric and Other Logs run			27. Was Well Cored
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
8 5/8"	32#	770'	10"
7"		2585	8"
CEMENTING RECORD		AMOUNT PULLED	
150 sacks		none	
mudded		1600'	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Date of Test		Well Status (Prod. or Shut-in) P&A 8-21-75	
Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF
Water - Bbl.		Gas - Oil Ratio	
Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Fred Yates</i>		TITLE Vice President	
DATE 9/4/75			

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Balt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Permian	T. Gallup	T. Tensate Gize
T. Glorieta	T. McKee	Base Greenhorn	
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Toddlito	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn.		T. Permian	T.
T. Cisco (Bough C)		T. Penn. "A"	T.

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