на, во споля Анскии — — — — — — — — — — — — — — — — — — —	REQUEST F	ONSERVATION COMMITION OR ALLOWABLE AND ASPORT OIL AND NATURAL	them C+104 Superarder Old C-101 and C+14 Effective 1-1-65 GAS
LAND OFFICE INANSPONTER OIL 7 OPENATOR 45	-	RECEIVED	2 ³⁷
Uperator		APR 1 4 1978	
Yates Petroleum (Corporation V	O. C. C.	
	1000	210TESIA, DFFICE Other (Please explain)	
If change of ownership give name and address of previous owner			
	•		
DESCRIPTION OF WELL AND Lease Name Ross Fed. "EG" C	Willer	heater State, Feder	se NM 0557142 Leave No.
	80 Feel From The South Line	and <u>1980</u> Feet 7 rom	The West
		Fd.	dy County
Line of Section 20 T	ownship 195 Range 2	25E , NMP2, EU	
Name of Authorized Transporter of C		Address force address to an in	oved copy of this form is to be sent) Artesia, NM 88210 oved copy of this form is to be sent)
	Purchasing Company		
Transwestern Pip	Unit Sec. Twp. Rge.	P. O. Box 2521-Hou	hen
If well produces oil or liquida, give location of tanks.	K 20 19S 25E	Yes	4-2-08
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complete	tion - (X)	New Well Workover Deepen X Total Depth	Plug Back Sume Res'v. Dut. Res'v. P.B.T.D.
Dete Spuddod RE: 3-23-78	Date Compl. Ready to Prod. RE: 4-9-78	9450'	COTD 9416'
Elevations (DF, RKB, RT, GR, etc.,		Top Oll/Gas Pay	Tubing Depth
3549' GR	Chester	9374'	9329 Depth Casing Shoe
Perferations	9374-84 '		9441'
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	250
124	8-5/8"	1064'	600
7-7/8"	A1	9441'	
	2-3/8"	9329 ·	il and must be equal to or exceed top allow
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	inch or be for fuil 24 hours	and the second secon
Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bals.	Gas-MCF
Actual Pred. During Test	Oil-Bbls.		
GAS WELL		Bbls. Contensate/AMCF	Gravity of Condenacte
Actual Fred. Tool-MCF/D 650	Length of Test 24	-	
Testing histhed (pitot, back pr.)	Tubing Procesure (Shuu-1u)	Casing Pressure (Shut-in)	Choke Sixe
Back Pressure	2424		1/2"
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP - 6 1978	
I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
spore is ting and complete to	the work of the international states	TITLE SUPERVISOR, L	DISTRICT II
$df \rightarrow f$		TITLE	
(I L'instine tomusal			
	Comlinson-Geol. Secty	tasts taken on the wolf in ac	must be filled out completely for allow
(Tille)		It also on new pair hereitatetes	trans,
4-12-78		Fill out only Sections I woll name or number, or trans	. 11, 111, and VI for changes of owner porter, or other such change of condition
	(Dut+)	N	

TRANSWESTERN

A TEXAS EASTERN COMPANY

RECEIVED

JUL 1 0 1978

D. C. C. ARTEBIA, OFFICE

July 6, 1978

New Mexico Energy and Minerals Department Oil Conservation Division Artesia District Office P. O. Box DD Artesia, New Mexico 88210

Attention: Mr. Bill Gressett

Re: Yates Petroleum Corporation Ross-Federal "EG" Com. Well #1 Section 20-19S-25E South Boyd Area Eddy County, New Mexico Transwestern Station No. 1264-1 & 2

Gentlemen:

Please be advised that Transwestern Pipeline Company disconnected the subject well (Morrow only) and received initial delivery of Chester gas from the same well after reconnection on April 21, 1978.

Very truly yours,

H. Nat Aicklen Supervisor Gas Purchase Contract Administration

HNA/pam

cc: Yates Petroleum Corporation NMOCD - Santa Fe Mr. Jim Beeler - TW