BUREAU OF LAND M	HE INTERIOR Verse uide) ANAGEMENT SOLE, RECELVED REPORTS ON WELLS	
(D) not one this form for proposals to drill or to Use "APPLICATION FOR PERM	dearen or plug bock to a different reservoir.	7. UNCY AGREEMENT NAME
OIL GAS WELL X OTHER 2. NAME OF OPERATOR	6/49 4-5 6/41 13	8. FARM OR LEASE NAME
Yates Petroleum Corporation /	25051/52	Ross EG Federal Com 9. WELL NO.
105 South 4th St., Artesia, NM 1. LOCATION OF WELL (Report location clearly and in acco See also space 17 below.) At surface	88210 RECEIVED rdance with any State requirements.* FEB 10 '89	1 10. FIELD AND POOL, OR WILDCAT (U,LOCAT) Undesignated 11. SEC., T., B., M., OR BLK. AND
1980' FSL & 1980' FWL,	•	Unit K, Sec. 20-19S-25E
4	(Show whether DF, RT, GR, etc.) ARTESIA, OFFICE 563 GR	12. COUNTY OR PARISH 13. STATE Eddy NM
16. Check Appropriate Box	To Indicate Nature of Notice, Report, or C	Other Data JENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, givenent to this work.)	TE FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Plugback, (Note: Report result Completion or Recomp	s of multiple completion on Well pletion Report and Log form.)
12-29-88. Set CIBP at 9050' and 8416-25' (1 SPF). Acidized perfs 1-4-89. Moved bridge plug to 820 Perforated 8084-89' w/10 .42" holw/1500 gals acid and 6 ball sealed	es (2 SPF). Set packer at 800.	acid and 10 ball sealers.
18. I hereby certify that the foregoing is true and correct SIGNER And October	TITLE - Production Supervisor	DATE 1-26-89
(This space for Federal or State office use)		CCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:	TITLE	FFB 8 1989
		SJS

*See Instructions on Reverse Side







Job separation sheet

Note That To STATES	SUBMIT IN T	CATE- Sudget Bureau No. 100 (2011)
DEPARTM, OF OF THE IN	TEDIOD Serse aide	on re- 5. LEANE DESIGNATION AND SEELAL NO
San Tari and NCRO action of the	Will Washington	STOR 6 IF PODIAN, ALLOTTER OR TRIB. NAME.
PULLIAT OF NOR , CERTY OF	RECEIVED COMPLO	
WELL U. WELL X OTHER		7. UNITE AGREEMENT No ME
Yates Petroleum Corporation ADDRESS OF OPERATOR	JAN 05 '89	8. FARM OR LEASE NAME
	C. C. D.	Ross EG Federal Com
105 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (Report location clearly and in accordance with Security Space 17 below.) At surface		10. FIELD AND POOL OR WILDCAT WILDCAT STRAW H
1980' 🕦 & 1980' FWL, Sec. 20	0-T19S-R25E	Unit K, Sec. 20-19S-25E 11. SEC., T., B., M., OR BLK. AND SURVEY OR ARKA
14. PERSON (Show whe	ther by ar on one	X
API #30-015-21523 3563	GR	12. COUNTY OR PARISH 13. STATE Eddy NM
Check Appropriate Box To India	ale Mature of Notice, Report,	or Other Data
in The second of		BSEQUENT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR AUDIZING	ABANDONMENT
Other) Perforate, Treat DESCRIPTION OF CONTRIBUTE OF CONTRIBUTE OF CHARLES OF THE ARTHUR OF THE ART	(Norz: Report res Completion or Recording details, and give pertinent de-	sults of multiple completion on Well outpletion Report and Log form.)
bissenis at gradie on costructive operations of effectly state all perposed work. If well is directionally drilled, give subsurface ment to this work.)* Well presently completed in all	rilnent details, and give pertinent de locations and measured and true ve	ates, including estimated date of starting any rtical depths for all markers and zones perti-
Well presently completed in Strawn performance of the Strawn performance with CIBP with 35' cement cap. Security Stimulate as necessary.	prations 8575-86'. Proet RBP at 8500' and per	pares, including estimated date of starting any ortical depths for all markers and zones pertiposes to replace RBP at reforate Strawn at 8416-
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