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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other **WORKOVER**

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1980' FSL, 1980' FWL, Sec. 20-T19S-R25E

5. Lease Designation and Serial No.
NM 0557142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Ross EG Fed. Com #1

9. API Well No.
30-015-21523

10. Field and Pool, or Exploratory Area
North Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Squeeze perfs.</u>
	<u>reperforate zone</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to set retainer at 7750'. Load casing w/190 bbls KCL water. Sting into retainer. Establish injection rate 3-1/2 BPM at 0 psi. Squeeze perforations 7780-7841' w/400 sx cmt to 3000 psi. Sting out of retainer and reverse excess cmt. WOC. Drill out cmt retainer at 7750'. Clean out to \pm 7900'. Perforate Canyon Dolomite with .50" holes at 7865, 7866 and 7867' (6 holes-2 SPF). TIH w/tubing and packer. Set packer at 7855' and establish injectivity into perforations. TIH w/cmt retainer. Set retainer at 7855'. Treat down tubing w/1000 g. 2% KCL water @ 1-2 BPM. Pump 8000 g. X-linked polymer @ 1-2 BPM. Sting out of retainer. Let treatment set for 72 hours.

14. I hereby certify that the foregoing is true and correct

[Signature]

Title **Production Supervisor**

Date **10-14-91**

(This space for Federal or State office use)

[Signature]

Title

Date **11/18/91**

Approved by
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side