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<pre>give substrate locations and measured and note ventical tegens to an intervent set of the set</pre>							
Set cement retainer at 7750'. Cemented w/200 sx Class "H" + 200 sx H Near. No Pictories recorded. Over displaced cement w/30 gals 2% KCL water. Pumped 200 sx Class "H" + 50 sx "H" Neat. Squeezed perfs 7780-7841' to 3000 psi, Pressure held. WOC. Drilled out cement retainer @ 7750'. Clean out to 7908'. Perforated 6 holes - 2 SPF- as follows: 7865, 7866 and 7867'. TOH w/casing gun. TIH w/packer and 2-3/8" tubing. Set packer at 7858'. RU and pressure tubing to 4500 psi. Bled down to 1500 psi in 40 mins. Opened bypass and pumped 250 gals 15% acid to end of tubing. Closed by-pass and pressure tubing to 3900 psi. Perfs 7865-67' started taking acid at 3 BPM at 4200 psi. Pumped another 250 gals 15% acid at 3 BPM at 4200 psi. TOH w/2-3/8" tubing and packer. TIH w/cement retainer and set @ 7860'. Sting into retainer @ 7860'. Establish injection rate of 2 BPM at 2600#. Pumped 1000 gals 2% KCL water, 8000 gals XL polymer, 5 bbls diesel, 315 gals Moc-one cement, 10 bbls diesel and displaced w/2% KCL water. TOH w/tubing. WOC. RU Pentrators, Inc. to run Lance Pentration Tool. Penetrate 10' into formation at each of the following depths. Turn tool 90° after each penetration: 7796, 7801, 7802, 7830, 7832, 7834' (6 penetrations). TOOH w/Pentrators tool. RIH w/tubing, packer and RBP. Straddle penetrations @ 7780, 7801, 7802, 7830, 7802' and pump 3000g. 20% HCL acid. Unset packer and unset RBP. TOH w/2-3/8" tubing, packer and RBP. Turned over to production. Work began 10-8-91 - completed 10-31-91.	13. Describe Proposed	or Completed Operations (Clearly state a	all pertinent details, and give pertinent dates,	including estimated date of start ent to this work.)*	ing any proposed work. It wen is encourted of		
recorded. Over displaced cement W/30 gals 2% KCL water. Name held. WOC. Drilled out cement retainer Neat. Squeezed perfs 7780-7841' to 3000 psi, Pressure held. WOC. Drilled out cement retainer @ 7750'. Clean out to 7908'. Perforated 6 holes - 2 SPF- as follows: 7865, 7866 and 7867'. @ 7750'. Clean out to 7908'. Perforated 6 holes - 2 SPF- as follows: 7865, 7866 and 7867'. TOH w/casing gun. TIH w/packer and 2-3/8" tubing. Set packer at 7858'. RU and pressure tubing to 4500 psi. Bled down to 1500 psi in 40 mins. Opened bypass and pumped 250 gals 15% acid to to 4500 psi. Bled down to 1500 psi in 40 mins. Opened bypass and pumped 250 gals 15% acid ta acid at 3 BPM at 4200 psi. Pumped another 250 gals 15% acid at 3 BPM at 4200 psi. TOH w/2-3/8" tubing and packer. TIH w/cement retainer and set @ 7860'. Sting into retainer @ 7860'. Establish injection rate of 2 BPM at 2600#. Pumped 1000 gals 2% KCL water, 8000 gals XL polymer, 5 bbls diesel, 315 gals Moc-one cement, 10 bbls diesel and displaced w/2% KCL water. Squeezed perfs 7865-67' to 3450 psi. Sting out of retainer and reverse circ hole w/2% KCL water. TOH w/tubing. WOC. RU Pentrators, Inc. to run Lance Pentration Tool. Penetrate 10' into formation at each of the following depths. Turn tool 90° after each penetration: 7796, 7801, 7802, 7830, 7832, 7834' (6 penetrations). TOOH w/Pentrators tool. RIH w/tubing, packer and RBP. Straddle penetrations @7830, 32, 34 and pump 3000g. 20% HCL acid. Straddle penetrations @ 7796, 7801, 7802' and pump 3000g. 20% HCL acid. Unset packer and unset RBP. TOH w/2-3/8" tubing, packer and RBP. Turned over to production. Work began 10-8-91 - completed 10-31-91. 14. Thereby certify that the foregoing is inf and correct Stew Mathing and correc		-		- $ -$	'H" Neat. No pressure		
Neat. Squeezed perfs 7/80-781' to 3000 psi, 'Iteload Spir, 'Iteloa	Set cement re	tainer at 750°. C	m/30 gals $2%$ KCL wate	er. Pumped 200	sx Class "H" + 50 sx "H"		
<pre>@ 7750'. Clean out to 7908'. Perforated 6 holes 2 2 517 db Chinoms. RU and pressure tubing TOH w/casing gun. TIH w/packer and 2-3/8" tubing. Set packer at 7858'. RU and pressure tubing to 4500 psi. Bled down to 1500 psi in 40 mins. Opened bypass and pumped 250 gals 15% acid to end of tubing. Closed by-pass and pressure tubing to 3900 psi. Perfs 7865-67' started taking acid at 3 BPM at 4200 psi. Pumped another 250 gals 15% acid at 3 BPM at 4200 psi. TOH w/2-3/8" tubing and packer. TIH w/cement retainer and set @ 7860'. Sting into retainer @ 7860'. Establish injection rate of 2 BPM at 2600#. Pumped 1000 gals 2% KCL water, 8000 gals XL polymer, 5 bbls diesel, 315 gals Moc-one cement, 10 bbls diesel and displaced w/2% KCL water. Squeezed perfs 7865-67' to 3450 psi. Sting out of retainer and reverse circ hole w/2% KCL water. TOH w/tubing. WOC. RU Pentrators, Inc. to run Lance Pentration Tool. Penetrate 10' into formation at each of the following depths. Turn tool 90° after each penetration: 7796, 7801, 7802, 7830, at each of the following depths. Turn tool 90° after each penetrations @ 7796, 7801, 7802' and pump 3000g. 20% HCL acid. Unset packer and unset RBP. TOH w/2-3/8" tubing, packer and RBP. Turned over to production. Work began 10-8-91 - completed 10-31-91. 14. Interby tertify that the foregoing is truft and correct Start for Federal or State office use) Title Production Supervisor Date <u>3-13-92</u> Aaccord by</pre>	recorded. Ov	ver displaced cement	to 3000 psi. Pressu	e held. WOC.	Drilled out cement retainer		
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end of tubing. Closed by-pass and pressure tubing to 5% or part is the set of tubing in the set of the following and packer. TIH w/cement retainer and set @ 7860'. Sting into retainer @ 7860'. Establish injection rate of 2 BPM at 2600#. Pumped 1000 gals 2% KCL water, 8000 gals XL polymer, Establish injection rate of 2 BPM at 2600#. Pumped 1000 gals 2% KCL water. Squeezed perfs 7865-67' to 3450 psi. Sting out of retainer and reverse circ hole w/2% KCL water. TOH w/tubing. WOC. RU Pentrators, Inc. to run Lance Pentration Tool. Penetrate 10' into formation at each of the following depths. Turn tool 90° after each penetration: 7796, 7801, 7802, 7830, 7832, 7834' (6 penetrations). TOOH w/Pentrators tool. RIH w/tubing, packer and RBP. Straddle penetrations @7830, 32, 34 and pump 3000g. 20% HCL acid. Straddle penetrations @ 7796, 7801, 7802' and pump 3000g. 20% HCL acid. Unset packer and unset RBP. TOH w/2-3/8" tubing, packer and RBP. Turned over to production. Work began 10-8-91 - completed 10-31-91. 14. I hereby certify that the foregoing is ind and correct Straddle and correct Chird space for Federal or State office use) Title Production Supervisor Date <u>3-13-92</u> Title Production Supervisor Date <u>3-13-92</u>	TOH w/casing	gun. TH W/packer	nci in 40 mins. Opener	l bypass and pur	mped 250 gals 15% acid to		
acid at 3 BPM at 4200 psi. Pumped another 200 gais 150 tot of the retainer @ 7860'. tubing and packer. TIH w/cement retainer and set @ 7860'. Sting into retainer @ 7860'. Establish injection rate of 2 BPM at 2600#. Pumped 1000 gals 2% KCL water, 8000 gals XL polymer, 5 bbls diesel, 315 gals Moc-one cement, 10 bbls diesel and displaced w/2% KCL water. Squeezed perfs 7865-67' to 3450 psi. Sting out of retainer and reverse circ hole w/2% KCL water. TOH w/tubing. WOC. RU Pentrators, Inc. to run Lance Pentration Tool. Penetrate 10' into formation at each of the following depths. Turn tool 90° after each penetration: 7796, 7801, 7802, 7830, 7832, 7834' (6 penetrations). TOOH w/Pentrators tool. RIH w/tubing, packer and RBP. Straddle penetrations @7830, 32, 34 and pump 3000g. 20% HCL acid. Straddle penetrations @ 7796, 7801, 7802' and pump 3000g. 20% HCL acid. Unset packer and unset RBP. TOH w/2-3/8" tubing, packer and RBP. Turned over to production. Work began 10-8-91 - completed 10-31-91. 14. I bereby certify that the foregoing is true and correct Stand Mathematical Title Production Supervisor Date <u>3-13-92</u> (This space for Federal or State office use)	to 4500 psi.	to 4500 psi. Bled down to 1500 psi in 40 mins. opened Syphere Perfs 7865-67' started taking					
tubing and packer. TIH w/cement retainer and set e 7000 gals 2% KCL water, 8000 gals XL polymer, Establish injection rate of 2 BPM at 2600#. Pumped 1000 gals 2% KCL water, 8000 gals XL polymer, 5 bbls diesel, 315 gals Moc-one cement, 10 bbls diesel and displaced w/2% KCL water. Squeezed perfs 7865-67' to 3450 psi. Sting out of retainer and reverse circ hole w/2% KCL water. TOH w/tubing. WOC. RU Pentrators, Inc. to run Lance Pentration Tool. Penetrate 10' into formation at each of the following depths. Turn tool 90° after each penetration: 7796, 7801, 7802, 7830, 7832, 7834' (6 penetrations). TOOH w/Pentrators tool. RIH w/tubing, packer and RBP. Straddle penetrations @7830, 32, 34 and pump 3000g. 20% HCL acid. Straddle penetrations @ 7796, 7801, 7802' and pump 3000g. 20% HCL acid. Unset packer and unset RBP. TOH w/2-3/8" tubing, packer and RBP. Turned over to production. Work began 10-8-91 - completed 10-31-91. 14. 1 hereby certify that the foregoing is turf and correct Stevel Matter and correct (This space for Federal or State office use) Account of the foregoing is turf and correct (This space for Federal or State office use)	end of tubing. Closed by-pass and pressure cubing to a single and at 3 BPM at 4200 psi. TOH w/2-3/8"						
Establish injection rate of 2 BPM at 2000%. Tumped 1000 gent and displaced w/2% KCL water. Squeezed 5 bbls diesel, 315 gals Moc-one cement, 10 bbls diesel and displaced w/2% KCL water. TOH perfs 7865-67' to 3450 psi. Sting out of retainer and reverse circ hole w/2% KCL water. TOH w/tubing. WOC. RU Pentrators, Inc. to run Lance Pentration Tool. Penetrate 10' into formation at each of the following depths. Turn tool 90° after each penetration: 7796, 7801, 7802, 7830, 7832, 7834' (6 penetrations). TOOH w/Pentrators tool. RIH w/tubing, packer and RBP. Straddle penetrations @7830, 32, 34 and pump 3000g. 20% HCL acid. Straddle penetrations @ 7796, 7801, 7802' and pump 3000g. 20% HCL acid. Unset packer and unset RBP. TOH w/2-3/8" tubing, packer and RBP. Turned over to production. Work began 10-8-91 - completed 10-31-91. 14. I hereby terrify that the foregoing is tup and correct Step Mathematica Correct (This space for Federal or State office use) (This space for Federal or State office use)	acid at 3 BPN	M at 4200 psi. Pump	metainor and set @ 7	860'. Sting in	to retainer @ 7860'.		
5 bbls diesel, 315 gals Moc-one cement, 10 bbls dieser and der end der more by 27 KCL water. TOH perfs 7865-67' to 3450 psi. Sting out of retainer and reverse circ hole w/27 KCL water. TOH w/tubing. WOC. RU Pentrators, Inc. to run Lance Pentration Tool. Penetrate 10' into formation at each of the following depths. Turn tool 90° after each penetration: 7796, 7801, 7802, 7830, 7832, 7834' (6 penetrations). TOOH w/Pentrators tool. RIH w/tubing, packer and RBP. Straddle penetrations @7830, 32, 34 and pump 3000g. 20% HCL acid. Straddle penetrations @ 7796, 7801, 7802' and pump 3000g. 20% HCL acid. Unset packer and unset RBP. TOH w/2-3/8" tubing, packer and RBP. Turned over to production. Work began 10-8-91 - completed 10-31-91. 14. I hereby certify that the foregoing is true and correct Signal Manuta Malian Title Production Supervisor Date 3-13-92 (This space for Federal or State office use)	tubing and packer. TH W/Cement retainer and boo to tubing and packer. TH W/Cement retainer and boo to tubing and packer. TH W/Cement retainer and boo to tubing and packer. The w/Cement retainer and boo to tubing and packer. The w/Cement retainer and boo to tubing and packer. The w/Cement retainer and boo to tubing and packer. The w/Cement retainer and boo to tubing and packer. The w/Cement retainer and boo to tubing and packer. The w/Cement retainer and boo to tubing and packer. The w/Cement retainer and boo to tubing and packer.						
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<pre>w/tubing. WOC. RU Pentrators, Inc. to full Bance Feneration: 7796, 7801, 7802, 7830, at each of the following depths. Turn tool 90° after each penetration: 7796, 7801, 7802, 7830, 7832, 7834' (6 penetrations). TOOH w/Pentrators tool. RIH w/tubing, packer and RBP. Straddle penetrations @7830, 32, 34 and pump 3000g. 20% HCL acid. Straddle penetrations @ 7796, 7801, 7802' and pump 3000g. 20% HCL acid. Unset packer and unset RBP. TOH w/2-3/8" tubing, packer and RBP. Turned over to production. Work began 10-8-91 - completed 10-31-91.</pre>	5 bbls diesel, 315 gais moc-one cement, 10 bbls dieser and reverse circ hole w/2% KCL water. TOH						
<pre>w/tubing. WOC. RU Pentrators, Inc. to full Bance Feneration: 7796, 7801, 7802, 7830, at each of the following depths. Turn tool 90° after each penetration: 7796, 7801, 7802, 7830, 7832, 7834' (6 penetrations). TOOH w/Pentrators tool. RIH w/tubing, packer and RBP. Straddle penetrations @7830, 32, 34 and pump 3000g. 20% HCL acid. Straddle penetrations @ 7796, 7801, 7802' and pump 3000g. 20% HCL acid. Unset packer and unset RBP. TOH w/2-3/8" tubing, packer and RBP. Turned over to production. Work began 10-8-91 - completed 10-31-91.</pre>	perfs 7865-6	perfs 7865-67' to 3450 psi. Sting out of retainer and retainin Tool. Penetrate 10' into formation					
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7802' and pump 3000g. 20% HCL acid. Unset packer und und end - completed 10-31-91. and RBP. Turned over to production. Work began 10-8-91 - completed 10-31-91. 14. 1 hereby certify that the foregoing is true and correct Signed Landa Andread Correct (This space for Federal or State office use) Angrowed by	penetrations	@7830, 32, 34 and	pump 3000g. 20% HCL ac	unset RRP. TO)H w/2-3/8" tubing, packer		
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14. I hereby certify that the foregoing is true and correct Title Production Supervisor Date	and RBP. Tu	irned over to produc	tion. work began 10-0				
Signed Land Date 5+13-92 (This space for Federal or State office use) And And	14. I hereby certify	that the foregoing is true and correct					
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.