

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

RECEIVED

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 8-5-75		AUG 28 1975	
Company David Fasken				Connection None		O. C. C.	
Pool Cemetery Morrow				Formation Morrow		ARTESIA, OFFICE	
Completion Date 8-1-75		Total Depth 9800		Plug Back TD 9646		Elevation 3526' GR	
Farm or Lease Name Feil Federal							
Csg. Size 4 1/2	Wt. 11.60	d 4.00	Set At 9720	Perforations: From 9384 To 9396		Well No. 1	
Tbg. Size 2 7/8	Wt. 6.50	d 2.441	Set At 9100	Perforations: From To		Unit Sec. Twp. Rge. D 28 T-20S R-25E	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At 9100		County Eddy	
Producing Thru Tubing		Reservoir Temp. °F 169 @ 9075		Mean Annual Temp. °F 70		Baro. Press. - P _a 13.2	
State New Mexico							
L 9390	H 9390	Gg 0.600	% CO ₂	% N ₂	% H ₂ S	Prover Pos. ck.	Meter Run Taps

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
SI				2939					Pkr		
1.	2 7/8	X	8/64"	2701		81	2701	81	"		1 hr.
2.	"	X	9/64"	2646		82	2646	82	"		"
3.	"	X	11/64"	2458		84	2458	84	"		"
4.	"	X	16/64"	1717		86	1717	86	"		"
5.											"

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	0.2618		2714.2	.9804	1.291	1.132	1018.1
2	0.3346		2659.2	.9795	1.291	1.133	1274.8
3	0.5090		2471.2	.9777	1.291	1.132	1797.2
4	1.1120		1730.2	.9759	1.291	1.114	2700.3
5							

NO.	P _t	Temp. °R	T _f	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1.	4.05	541	1.51	.781	A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.	3.96	542	1.51	.779	Specific Gravity Separator Gas 0.600 X X X X X X X X
3.	3.68	544	1.52	.780	Specific Gravity Flowing Fluid X X X X X
4.	2.58	546	1.53	.806	Critical Pressure 671 P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature 358 °R _____ °R

P _f 3693.2 P _f ² 13640				$(1) \frac{P_c^2}{P_c^2 - P_w^2} = \frac{1.57397}{1.57397 - 0.0001} = 1.349379$ $AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 3644$	
NO.	P _t ²	P _s	P _s ²		
1		3416.2	11670	1970	RECEIVED ARTESIA, NEW MEXICO 8-29-75
2		3343.2	11177	2463	
3		3113.2	9692	3948	
4		2230.2	4974	8666	
5					

Absolute Open Flow 3644 Mcfd @ 15.025		Angle of Slope 56° 33'		Slope, n 0.660591	
Remarks: BHP measured with Amerada RPG-3 gauge Serial No. 12468N 0-6000 psi					
Approved By Commission:		Conducted By: Tefteller, Inc.		Calculated By: G. W. Taylor	
				Checked By:	