

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

MAY 5 1976

Operator David Fasken ✓	
Address 608 First National Bank Bldg., Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Feil Federal	Well No. 1	Pool Name, Including Formation Cemetery Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM-19418
Location				
Unit Letter D	660	Feet From The North	Line and 660	Feet From The West
Line of Section 28	Township 20-South	Range 26-East	NMPM,	Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Drawer 175, Artesia, N. M. 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Natural Gas Pipeline Co. of America	Box 283, Houston, Texas 77002
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
D 28 20-S 26-E	Yes 5-17-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Ext. Res'ty.
		X	X					
Date Spudded 6-5-75	Date Compl. Ready to Prod. 8-8-75	Total Depth 9800	P.B.T.D. 9646					
Elevations (DF, RKB, RT, GR, etc.) 3526' G.L.	Name of Producing Formation Morrow	Top Oil/Gas Pay 9370	Tubing Depth 9100					
Perforations 9384-96	Depth Casing Shoe 9720							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	214'	150 sx. Howco-Lite, 100 sx "C"					
12-1/4"	8-5/8"	3204'	1000 sx Howco-Lite, 35 sx "H"					
7-7/8"	4-1/2"	9720'	450 sx Class "H"					
	2-7/8"	9100'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2700.3	Length of Test 45 Mins.	Bbls. Condensate/MMCF Dry	Gravity of Condensate Dry
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1730	Casing Pressure (shut-in) Packer	Choke Size 16/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert H. Angevine

Robert H. Angevine

(Signature)

Agent

(Title)

May 4, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 25 1976, 19

BY *N. A. Gressitt*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple