

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM - 19418																									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other <u>Commingle Atoka/Morrow</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR <u>Barbara Fasken</u>		7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR <u>303 W. Wall, Suite 1900, Midland, Texas 79701-5116</u>		8. FARM OR LEASE NAME <u>Feil Federal</u>																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>Unit D 660' FNL & 660' FWL, Sec. 28, T-20-S, R-25-E</u> At top prod. interval reported below At total depth		9. WELL NO. <u>1</u>																									
14. PERMIT NO. <u>O. C. D. ISSUED ARTESIA OFFICE</u>		10. FIELD AND POOL, OR WILDCAT <u>North Cemetery (Atoka)</u>																									
15. DATE SPUDDED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 28, T-20-S, R-25-E</u>																									
16. DATE T.D. REACHED		12. COUNTY OR PARISH <u>Eddy</u>																									
17. DATE COMPL. (Ready to prod.) <u>12-20-90</u>		13. STATE <u>New Mexico</u>																									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3541 K.B.</u>		19. ELEV. CASINGHEAD <u>3526</u>																									
20. TOTAL DEPTH, MD & TVD <u>9800</u>		21. PLUG BACK T.D., MD & TVD <u>9646</u>																									
22. IF MULTIPLE COMPL., HOW MANY* <u>2</u>		23. INTERVALS DRILLED BY <u>Rotary Tools</u>																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>9133' - 9345' Atoka</u>		25. WAS DIRECTIONAL SURVEY MADE <u>No</u>																									
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Dual Lateral Log & CNL-FDC</u>		27. WAS WELL CORED <u>No</u>																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number)																											
9133' - 43', 9155' - 61', 9263' - 66', 9270' - 75', 9292' - 94', 9311' - 15', 9329' - 32', 9341' - 45', all w/2JSPF																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Sold</u>																											
35. LIST OF ATTACHMENTS <u>Form 3160-S</u>																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Jimmy Davis Jr</u> TITLE <u>Drilling & Operations Supt.</u> DATE <u>9/11/91</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				1. 100' - 150' 2. 150' - 200' 3. 200' - 250'		

38. GEOLOGIC MARKERS

