

Form 9-331 C  
(May 1963)SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)Form approved  
Budget Bureau No. 42-P1425.UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY30-015-21561  
7. LEASE DESIGNATION AND SERIAL NO.

7051

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

R. S. Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat  
11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 25, T-20-S, R-24-E

12. COUNTY OR PARISH 13. STATE

Eddy NM

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONED ☒MULTIPLE  
ZONED ☐

2. NAME OF OPERATOR

Coquina Oil Corporation

3. ADDRESS OF OPERATOR  
P.O. Drawer 2960 Midland, TX 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface

1980' F WL 660' FNL Sec. 25

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

14 miles NW of Carlsbad

15. DISTANCE FROM PROPOSED  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

9400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3606

22. APPROX. DATE WORK WILL START\*

6-4-75

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48	300	Circulate
12 1/4"	8 5/8"	24	2500	Circulate
7 7/8"	5 1/2"	15.5-17	9400'	500 sxs.

It is proposed to drill a 17 1/2" hole to 300', set and cement the 13 3/8" casing with sufficient volume to circulate the cement to surface. A 12 1/4" hole will be drilled to approximately 2500' and the 8 5/8" casing will be run and cemented with an adequate volume to circulate to surface. After WOC a minimum of 18 hrs, the casing will be tested to 1000 psi. A double ram blowout preventer plus a Hydrill will be nipped up and tested to 3000 psi. A 7 7/8" hole will be drilled to total depth and pending results of DST, if positive, 5 1/2" production casing will be run. Native mud will be used to 6000'. Below 6000', a salt water gell with adequate density and viscosity shall be maintained. Pit volume totalizers and flow sensor will be installed prior to reaching the Wolfcamp, anticipated a approximately 6300'.

RECEIVED

MAY 20 1975

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present well and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured hole depths. Give blowout preventer program, if any.

24.

SIGNED

John T. Berry

TITLE

Superintendent

DATE 5-19-75

(This space for Federal or State office use)

APPROVED  
JUN 9 - 1975L. L. BEEKMAN, JR.  
ACTING DISTRICT ENGINEERSUBJECT TO ATTACHED DEEP WELL CONTROL  
REQUIREMENTS DATED JUN 22 1973

TITLE

THIS APPROVAL IS RESCINDED IF OPERATIONS  
ARE NOT COMMENCED WITHIN 3 MONTHS.

DECLARED WATER BASIN

NOTIFY USGB IN SUFFICIENT TIME TO

CASING MUST BE CIRCULATED

Subject to investigation  
agreement prior  
to production

13 3/8"

WITNESS CEMENTING THE

8 5/8"

CASING