

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☒ Other ☐
2. NAME OF OPERATOR MCKAY OIL CORPORATION
3. ADDRESS AND TELEPHONE NO. P.O. Box 2014, Roswell, NM 88201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980 FWL & 660 FNL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

NM 34647

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. LEASE AGREEMENT ~~TYPE~~ ☒ ~~NO.~~ ☐

com. NMNM88513

8. FARM OR LEASE NAME, WELL NO.

Charolette McKay Com #3

9. API WELL NO.

30-015-21561

10. FIELD AND POOL, OR WILDCAT

Dagger Draw South

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25-20S-24E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 11-18-92 16. DATE T.D. REACHED 7-16-93 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9810 21. PLUG, BACK T.D., MD & TVD 7300' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6774' - 6800' Wolfcamp 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond, GR Corr. & Collar Locator 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2"	17#	8270		325 sxs + 500 sxs. Lite cmt + 100 sxs. Class "C"	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8"	7641'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6774' - 6800'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6774 -6800	acidize w/2000 gals 15% acid.

33. PRODUCTION							
DATE FIRST PRODUCTION 7-19-93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-19-93	HOURS TESTED 7	CHOKE SIZE variable	PROD'N. FOR TEST PERIOD	OIL—BBL. 0	GAS—MCF. 348	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 460-2020	CASING PRESSURE NA	CALCULATED 24-HOUR RATE	OIL—BBL. 0	GAS—MCF. 1201	WATER—BBL. 0	OIL GRAVITY-API (CORR.) NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Keltic Services

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Theresa Rodriguez TITLE Production Analyst DATE 10/1/93

38. GEOLOGIC MARKERS

[illegible]