acrgy, Minerals & Natural Resources Department

Revised February 10, 1994

Submit to Appropriate District Office 5 Copies

District II 20 Drawer DD, Artesia, NM 88211-6719

District III

1000 Rie Brazon Rd., Aztoc, NM 87410

District IV

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

■ AMENDED REPORT

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·						A.O.A		014424		
McKay Oil Corporation 2.0. Box 2014					. 1A	3.			Reason for Filing Code	
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		1111 002	.02			<u>্</u>		110		1 Pool Code
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or lot no. Sect	ion	Township	Range	Lot.Idn	Feet from the	e North/So	uth Line	Feet from the	East/West line	County
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er lot me. Sec	tion	Township	Range	Lot Idn	Feet from th	e North/Se	outh line	Feet from the	East/West line	e County
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OGRID			and Address					and Description		
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Printed Name

Previous Operator Signature

Title