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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6021

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	RECEIVED JUL 28 1975 D. C. C. ARTESIA, OFFICE 660
2. Name of Operator Mark Production Company ✓	
3. Address of Operator 330 Citizens Bank Bldg., Tyler, Texas 75701	
4. Location of Well UNIT LETTER <u>N</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20 S</u> RANGE <u>24 E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3761.8	

Unit Agreement Name
8. Farm or Lease Name State "D" Com
9. Well No. 1
10. Field and Pool, or Wildcat Undes. Morrow
12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 12:00 p.m. on 6/25/75.

Ran 9 Jts. 12-3/4" 50# casing, set @370'. Cemented w/350 sacks Litewater, 7# gilsonite and 1/4# flocele/sack, 2% CaCl. 100 sacks Class "C", 2% CaCl, 25 sacks circulated. WOC 18 hrs. PD @ 11:30 p.m. on 6/27/75.

Ran 27 Jts. (1227') 8-5/8" 24# K-55 casing, set @ 1225', cemented w/375 sacks Litewater w/7# D-42, 2% CaCl, 1/4# D-24/sack, 100 sacks Class "C" 2% CaCl. Ran temperature survey, top cement 650'. Ran 1" pipe to 454'. Spotted 100 sacks Class "C" w/2% CaCl, 1/4# flocele. Ran 1" pipe to 378' and pumped 50 sacks cement. Could not pull 1", waited 2 hrs, and ran 111' of 1" and cemented w/75 sacks Class "C", 2% CaCl. Cement circulated. P.D. @ 4:30 a.m. 7/1/75. WOC 18 hrs. Pressure tested casing 30 min. to 1000#. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mayorie Lotz</u>	TITLE <u>Production Clerk</u>	DATE <u>7/24/75**</u>
APPROVED BY <u>Frank Bergeth</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 5 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		

**originally filed on 7/2/75.