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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 8 1975

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6021

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>		
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

O.C.C.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
State "D" Com
9. Well No.
1
10. Field and Pool, or Wildcat
Undes. Morrow

2. Name of Operator	Mark Production Company
3. Address of Operator	330 Citizens Bank Building, Tyler, Texas 75701
4. Location of Well	

UNIT LETTER	N	LOCATED	1980	FEET FROM THE	West	LINE AND	660	FEET FROM	
THE	South	LINE OF SEC.	16	TWP.	20S	RGE.	24E	NMPM	

12. County	Eddy
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15. Date Spudded	6-26-75	16. Date T.D. Reached	7-31-75	17. Date Compl. (Ready to Prod.)	8-1-75 P & A	18. Elevations (DF, RKB, RT, GR, etc.)	3761.8	19. Elev. Casinghead	
20. Total Depth	9100'	21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name	None	25. Was Directional Survey Made	Yes
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26. Type Electric and Other Logs Run	Compensated Acoustic Velocity	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	50#	370'	17-1/2"	475 sacks	
8-5/8"	24#	1225'	11"	700 sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
		Dry					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments	Directional Survey and Compensated Acoustic Velocity Log
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Majorie Lotz</u> TITLE <u>Production Clerk</u> DATE <u>8/5/75</u>