Submit 3 Copies to Appropriate District Office

State of New Mexico Minerals and Natural Resources Department

Form C-103 Revised 1-1-8	05	19
Revised 1-1-8	19	V.

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

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OIL CONSERVATION DIVISION

P.O. Box 2088 RECEIVED Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-21572 5. Indicate Type of Lesse

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 STATE X FEE 🔲 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 DCT 18 '90 6. State Oil & Gas Lease No. V - 2531(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITARTESIA. OFFICE TO DESCRIPTION FOR PERMITARTESIA. OFFICE TO DESCRIPTION FOR PERMITARTESIA. OFFICE TO DESCRIPTION FOR PERMITARTESIA. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) RE-ENTRY 1. Type of Well: WELL | GAS WELL OTHER DEEPEN State "D" SWD-395 2. Name of Operator 8. Well No. YATES PETROLEUM CORPORATION 3. Address of Operator 9. Pool name or Wildcat 105 South 4th St., Artesia, NM 88210 Wildcat Devonian 4. Well Location N : 660 South Line and 1980 Feet From The West Feet From The Unit Letter _ 24E Eddy hip ZUS Range Z4E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) **NMPM** Section Township 3761' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON CHANGE PLANS** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Treat perforations, ran tbg, set pkr X OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 9-20-90. Treated perforations as follows: WIH w/RBP and packer. RBP set 10930' and tested. Spotted 1000 gals 15% NEFE acid. Straddled perfs 10639-10976', treated w/2000 gals 15% acid. 9-21-90. Moved tools. Straddled perfs 10093-10532', treated w/3000 gals 15% NEFE acid. Moved tools. Straddled perfs 9830-9942'. Started treatment. Communicated up. Moved pkr above perfs @ 9723'. Treated w/1000 gals 15% NEFE acid. 9-22-90. POH w/pkr, tubing and RBP. WIH w/pkr, tbg and RBP. Spotted 500 gals 28% acid thru perfs 10963-11052'. Pulled above all perforations and set. Treated all perforations 9732-11052' w/30000 gals 20% HCL, 400 ball sealers and 2400# block. 9-25-90. RIH with 293 jts 2-7/8" N-80 plastic coated tubing set 9647'. Set nickel-coated, chrome-plated Uni VI Guiberson packer 9648'. Tested to 700 psi, held okay. Witnessed by NMOCD, Artesia, NM, and approved. I hereby cartify that the information above is true and complete to the best of my knowledge and belief. - TIME Production Supervisor - DATE 10-16-90 SIGNATURE TELEPHONE NO. 505/748-1471Juanita Goodlett TYPE OR PRINT NAME

(This space for State Use)

ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR DISTRICT II TITLE -

OCT 2 6 1990

CONDITIONS OF APPROVAL, IF ANY:

M: Ke AKins
Thurnbush

cc 104-103

Fed. 1-18-31

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915-687-7113

Ext. 7679

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