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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 5 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

O. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Roger C. Hanks		8. Farm or Lease Name TRUDY COM.
3. Address of Operator Box 3148, Midland, TX 79701		9. Well No. # 1
4. Location of Well UNIT LETTER <u>J</u> , <u>1980'</u> FEET FROM THE <u>East</u> LINE AND <u>1980'</u> FEET FROM THE <u>South</u> LINE, SECTION <u>7</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3569.4		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Casing and Cement Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/3/75 - Spudded 1:00 p.m.

7/4/75 - Set 12 3/4" surf. casing ltd. serv. 42-lb. pipe welded all collars in hole @ 390'/20 jts.
Cem/200 sx Halliburton Light with 1.125-lb. per sack gilsonite & 5 sx calcium chloride. Cem. cir. to surf.
WOC - 24 hrs.

7/6/75 - Ran 1100' of 8 5/8" intermed. csg. 32-lb. per/ft. H-40 LT&C.
Cem/225 sx Halliburton Light & 150 sx Class C with 1.125 lb. gilsonite & 7 sx calcium chloride. Cir. to surf.
WOC - 24 hrs.
Csg. test info. (see attached sheets)

Interm. csg./1-" pipe: 285 sx Class C cem & 8 sx Calcium chloride Tagged at 440' from surf. - mixed first stage filled to 410'; second stage no report; third stage circulated. Temp. survey: none.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Roger C. Hanks TITLE Operator DATE July 16, 1975

APPROVED BY John Bergstrom TITLE OIL AND GAS INSPECTOR DATE AUG 5 1975
CONDITIONS OF APPROVAL, IF ANY:

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JUL 18 1975

MIDLAND OFFICE

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AUG 5 1975

O. C. C.
ARTESIA, OFFICE

HYDROSTATIC PRESSURE TEST - B.O.P.'S

ROGER C. HABKS - TRUDY #1

McVAY DRILLING CO., RIG #4

7/13/75

by

H & R TESTERS, INC.

P. O. BOX 4342

ODESSA, TEXAS 79760

July 13, 1975
P. O. Box 4342
Odessa, Texas 79760

Roger C. Hanks
Box 3148
Midland, Texas 79701

Re: BOP Test - Trudy #1
Contr. McVay Drlg. Co., Rig #4

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on July 13, 1975, and wish to advise the following:

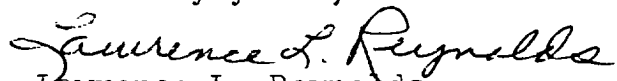
At the conclusion of testing:

Items of the blowout control equipment from top 5' of 8 5/8" casing up thru Hydril were tested to 2,000 $\frac{\#}{\text{sq. in.}}$, with separate tests being made at the pressure of 2,000 $\frac{\#}{\text{sq. in.}}$ to upper pipe rams, choke manifold, and to the valves and fittings of the BOP stack proper. A separate test was made at the pressure of 3,000 $\frac{\#}{\text{sq. in.}}$ to upper kelly cock and drill pipe safety valve. A body test only was made to blind rams at the pressure of 2,000 $\frac{\#}{\text{sq. in.}}$. At the conclusion of testing the drill pipe safety valve, valve next to stack on choke line were leaking. There was no packoff rubber above slips on 8 5/8 casing. A plate was welded on top of slips during test which also leaked. We were unable to test BOP equipment.

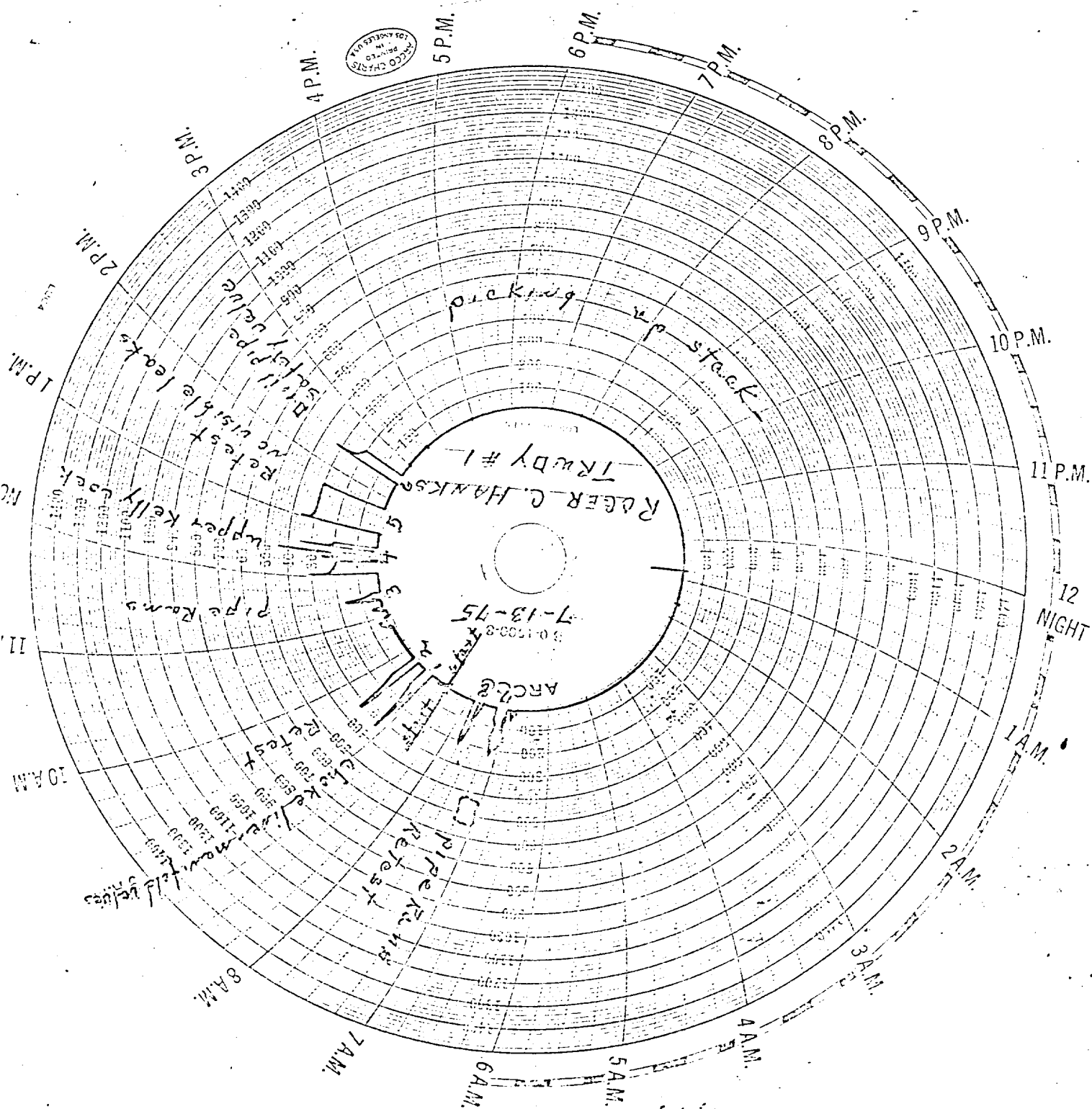
Please contact us if you have any questions concerning the above, or any phase of this test.

We appreciate your business, and will welcome your suggestions as to how we may better serve you in the future.

Sincerely yours,


Lawrence L. Reynolds
H & R TESTERS, INC.

LLR/mr - Attachments



Details of BOP Test - Roger C. Hanks - Trudy #1
Contr. McVay Drlg. Co., Rig #4 TEST BY: H & R TESTERS, INC.

----- Transposition of the pressure recorder chart -----

Test:

The following is a report of the test made to the blowout control equipment in service on your well, drilling in the Carlsbad area, Carlsbad, New Mexico. Test was made with packer run on single joint of drill pipe and set in top 5' of 8 5/8" casing, with the following test results: Arrived on location - rig nipping up.

.....

CHART #1

Testing: Valve next to stack, choke line, and valves off outlets of manifold cross, with pressure applied thru gauge connection in choke line.

Test #1 Pressured to 3,000# with leak thru valve next to stack on choke line. Released pressure and operate valve.

Test #2 Retest. Pressured to 3,000# with same leak.

.....

Testing: Pipe rams, with inside valves closed next to stack, and pressure applied down drill pipe.

Test #3 Pressured to 2,800# with leak thru slips on 8 5/8 casing.

.....

Testing: Upper kelly cock, with pressure applied at bottom of kelly.

Test #4 Pressured to 3,000# with leak thru check valve on test unit. Released pressure and repaired valve.

Test #5 Retest. Pressured to 3,000# with no visible leaks.

.....

Testing: Drill pipe safety valve.

Test #6 Pressured to 3,000# with leak thru safety valve. To be replaced.

PICKING UP STACK AND WELDING PLATE ON TOP OF 8 5/8" SLIPS IN CASING SPOOL. NO PACK-OFF ABOVE 8 5/8" SLIPS.

Testing: Pipe rams, with valves closed next to stack, and pressure applied down drill pipe.

Test #7 Pressured to 2,200# with leak thru 8 5/8 slips.

Test #8 Retest. Pressured to 2,000# with same leak. Discontinued test as ordered.

Test made by E. H. Moss

E. H. Moss