

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

OCT 6 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

D.C.C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Roger C. Hanks	8. Farm or Lease Name TRUDY COM.
3. Address of Operator Box 3148, Midland, TX 79701	9. Well No. #1
4. Location of Well UNIT LETTER J, 1980' FEET FROM THE East LINE AND 1980' FEET FROM THE South LINE, SECTION 7 TOWNSHIP 19S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3569.4	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8/7/75 - 4 1/2" csg strap - 1114 ft. N80 LTC on bot - 7017' J55; 964 ft. N80 on top. Cem with 260 sx Class H 3/4 1% CFR2 5# per sack KCL at 15.8# per sack. Total csg was 236 jts set at 9094' kelly bushing measurement.

8/14/75 - Perforated with tubing conveyed gun 9019-29' - immed gas to surf Intermittently tested well on 1/4" tube - 3/4" opening with tbing press varying from 180# to 80# - unloading intermittent slugs of drlg mud and water some distilled.

8/25/75 - Treated Morrow perms on intervals of 9019-29' - 60,000 cu ft nitrogen tad plus 1500 gal 7 1/2% Ms acid plus 63,000 cu ft nitrogen. Avg treating press 6450# - avg. injection rate 2.9 bbls per min with 300# break. Immed SI press 5750# in 15 min. had bled to 3400# opened well to flow back; well unloading on 3/4" chk & 100# tbg press.

9/10/75 - Fracture Report: Used 15,000 7 1/2% acid, 15,000# 12-20 sand, 120,000 cu ft nitrogen, 60 bbls 2% KCL water - initial rate of 9 bbls per minute at 9100# with 1 1/2# sand per gal of acid. Final treatment press + 9150# with rate of 7 1/2 bbls per minute - ISDP 5300# - Flushed with KCL water at 8 bbls (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE Operator DATE October 3, 1975

APPROVED BY W. A. Gressett TITLE SUPERVISOR DISTRICT II DATE OCT 7 1975

CONDITIONS OF APPROVAL, IF ANY:

per minute at 6400# - Shut well in to wait on acid to spend.