

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 6 1975

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION	
NEW ☐ WELL	WORK OVER ☐ DEEPEN ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

O. C. C.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
TRUDY COM.
9. Well No.
#1

2. Name of Operator
Roger C. Hanks
3. Address of Operator
Box 3148, Midland, TX 79701
4. Location of Well

10. Field and Pool, or Wildcat
Undesignated

UNIT LETTER	J	LOCATED	1980'	FEET FROM THE	East	LINE AND	1980'	FEET FROM
THE South LINE OF SEC. 7 TWP. 19S RGE. 25E NMPM								

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7/3/75	8/7/75	9/29/75	3585 RKB	3569
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9095	9095 9085	Single	9095	None
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
9018-28 Morrow				Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Schlumberger Density Lateral Log Cem Bond Gamma Ray	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	42#	390'	16"	200 sx (cir to surf)	None
8 5/8"	32#	1100'	11"	375 sx (" " ")	"
4 1/2"	11.60#	9094'	7 7/8"	260 sx (Bond Log shows top of cem 8047')	"
(2078' N-80 & 7017' J-55 (New))					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					New 2 3/8" EUE	8957	8878

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9018-28 4 shots per ft.	DEPTH INTERVAL
	9018-28
	AMOUNT AND KIND MATERIAL USED
	15,000 gals 7.5% acid
	15,000 # 12-20 sand
	120,000 cu ft nitrogen
	60 bbls 2% KCl wtr

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
W O Pipeline		Natural (flowing)				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/26/75	4	1/8		None	1.4 MCFPD	None	None
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1770#	None		None	1.4 caof - MCF	None	None	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Waiting on connection - No contract as yet	Roger C. Hanks

35. List of Attachments
Deviation Survey - Electric Logs (All run) - Cem Bond & Gamma Ray - Back Pres Test - DST

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Roger C. Hanks	Operator	October 3, 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

OCT 6 1975

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

O. C. C.

Northwestern New Mexico

ARTESIA, OFFICE

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8590</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>9084</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>552</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1853</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4700</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5438</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco <u>6614</u> <u>7530</u>	T. _____	T. Penn. "A" _____	T. _____

Canyon

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	552	552	Alluvium, snd & shale				
552	4300	3748	Dolomite & snd				
4300	5600	1300	Lime, shale & snd				
5600	6700	1100	Dolomite & snd				
6700	7530	830	Snd & shale				
7530	8018	488	Limestone				
8018	8590	572	Lime, shale & snd				
8590	9094	504	Snd & shale				

WELL NAME AND NUMBER Trudy Com. #1

LOCATION 1980E, 1980S, Section 7, T-19-S, R-25-E, Eddy County, New Mexico
(New Mexico give U, S, T & R; Texas give S, Blk., Sur. & Twp. when required)

OPERATOR Roger C. Hanks

DRILLING CONTRACTOR McVay Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>110</u>	<u>1° 4410</u>	<u>1/2° 8682</u>	<u></u>
<u>1/2° 600</u>	<u>3/4° 4565</u>	<u>1/2° 9037</u>	<u></u>
<u>1/2° 920</u>	<u>3/4° 4658</u>	<u></u>	<u></u>
<u>1/2° 1550</u>	<u>3/4° 4948</u>	<u></u>	<u></u>
<u>1/2° 1985</u>	<u>1 1/2° 5219</u>	<u></u>	<u></u>
<u>3/4° 2300</u>	<u>3/4° 5467</u>	<u></u>	<u></u>
<u>1/2° 2576</u>	<u>3/4° 5780</u>	<u></u>	<u></u>
<u>1/2° 2870</u>	<u>1/2° 6092</u>	<u></u>	<u></u>
<u>3/4° 3200</u>	<u>1/2° 6430</u>	<u></u>	<u></u>
<u>1/2° 3490</u>	<u>1 1/2° 6800</u>	<u></u>	<u></u>
<u>3/4° 3713</u>	<u>3/4° 6901</u>	<u></u>	<u></u>
<u>1 3/4° 4035</u>	<u>1 3/4° 7275</u>	<u></u>	<u></u>
<u>1 1/2° 4152</u>	<u>1 1/2° 7400</u>	<u></u>	<u></u>
<u>3/4° 4160</u>	<u>1° 7746</u>	<u></u>	<u></u>

RECEIVED

OCT 6 1975

O. C. C.
ARTESIA, OFFICE

RECEIVED

AUG 29 1975

MIDLAND OFFICE

Drilling Contractor McVay Drilling Company

By Jim McVay

Subscribed and sworn to before me this 28th day of August, 1975

My Commission Expires:

April 28, 1977

Marianne Washburn
Notary Public

County, Haskell, N.M.