	NO. OF COMIES NECENVED			
	DISTRIBUTION SANTA FE	NEW MEXICO OIL	CONSERVATION COM . SION	
	FILE	REQUES	T FOR ALLOWABLE	form C=104 Supersedes Old C=104 and C=1
	U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAL G	AS <b>RECEIVED</b>
	LAND OFFICE		CARD ON THE AND NATURAL G	AS RECEIVED
	IRANSPORTER OIL   GAS	_		<b>JUN</b> 9 1980
-	OPERATOR ( PROPATION OFFICE			
1.	Operator			O. C. D.
	CONOCO INC. V			ARTESIA, OFFICE
	P.O. Box 460 Hobbs, NM. 88240 Reoson(s) for filing (Check proper box)			
	Under it teuse explain/Previously entry the former			
	New Well L	Change in Transporter of:	Indicated Conoco Inc.	Surface Transportation would
	Change in Ownership		FEquiations Scurlock	6.1.80. Due to DDE oil Co. will continue to be
	If change of ownership give name		ensate [] transporter of oil	
	and address of previous owner			
н.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including		Lease No.
	Location	1 Boyd Mars	State, Federal o	15879
	Unit Letter: 1980 Feet From The Sound Line and 1980 Feet From The Cust			
		ownship 19 Range e	2.5 , NMPM,	Eddy County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
			Address (Give address to which approved	
i	Scurlock Oil Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which approved	d copy of this form is to be sent)
	Conoco Inc.		Boy 760 Hobbe >	1.m. 88240
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? When YES	-27-76
	If this production is commingled wi	ith that from any other lease or pool,		
IV.	COMPLETION DATA	Oil Well Ggs Well		Plug Back Same Resty, Dill. Resty,
	Designate Type of Completi	on – (X)		Piug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
ļ	Perforations			
	Depth Casing Shoe			Depth Casing Shoe
ļ	TUBING, CASING, AND CEMENTING RECORD			
┟	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ŀ				
-				
v L	TEST DATA AND REQUEST F	OP ALLOWARTS (T		
	DIL, WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	:tc.)
F	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Pred. During Test	Oil-Bbls.	Water-Bble, G	
	Actual Fild, During Test		Water - Bbis.	Ga+MCF IP
				······································
_	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF G	revity of Condensate
				revity of Condensate
	Testing Mothod (pitot, back pr.)	Tubing Pressue (Ghut-in )	Casing Pressure (Sbut-in) C	hoke Size
ц. Л. С	ERTIFICATE OF COMPLIANC	1 CE	OIL CONSERVATION	
			JUN 1 A 19	180
С	ommission have been complied w	egulations of the Oil Convervation ith and that the information given	APPROVED 19	
a i	bove is true and complete to the	beat of my knowledge and belief.	BY CU, CU, CU CT U	
	/		TITLE SUPERVISOR, DISTRICT II	
	Henrich K. l.	Val -	This form is to be filed in compliance with RULE 1104.	
	(Signature)/		If this is a request for silowable for a newly drilled or despendi- well, this form must be accompanied by a tabulation of the deviation	
•	admin. Supr		tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-	
(Title)			able on new and recompleted walls.	
•	(Dul)	s), USGS-Artesia(	Fill out only Sections I. II. II. well unnie or number, or transporter, o	I, and VI for changes of owner, in other such change of condition.
ν	MOCD-Antesial File	SI, USGS-Artesialy	Separate Forma C-104 must be completed wells.	filed for each pool in multiply
		,		