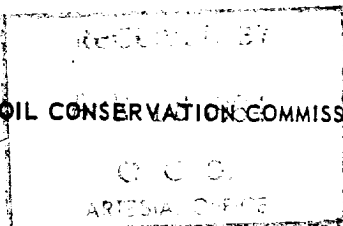


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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Conoco Inc. ✓	8. Farm or Lease Name TRUDY FEE <i>Conn</i>
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>7</u> TOWNSHIP <u>19-S</u> RANGE <u>25-E</u> NMPM.	10. Field and Pool, or Wildcat BOYD MORROW
15. Elevation (Show whether DF, RT, GR, etc.)	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RECOMMENDED PROCEDURE:

1. Rig up well servicing unit. Nipple up BOP.
2. Blow down well & kill w/10 lb/gal brine.
3. Release Guiberson VI packer @ 8699' (1/4 turn right-hand rotation).
NOTE: Guiberson On/Off tool requires 1/4 turn left-hand rotation to release.
4. POOH w/2-3/8" tbg, packer & completion equipment.
5. GIH w/CIBP & 2-3/8" tbg. Set CIBP @ +8725'.
6. Rig up cementing equipment. Spot 25 sx Class 'C' cement (est TOC 8346').
7. Circulate hole w/9 ppg mud.
8. Pull tubing up hole. Spot 25 sx Class 'C' cmt w/2% CaCl₂ from 375 ft to surface.
9. Tie onto 4-1/2" x 8-5/8" annulus & bullhead 25 sx Class 'C' cmt w/2% CaCl₂.
10. Remove BOP & rig down unit.
11. Cut off casing at bottom of cellar, erect P&A marker, & fill cellar.
12. Clean location.

WILL FILE
1/18/84

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm A. Rutherford TITLE Administrative Supervisor DATE 4/17/84

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: