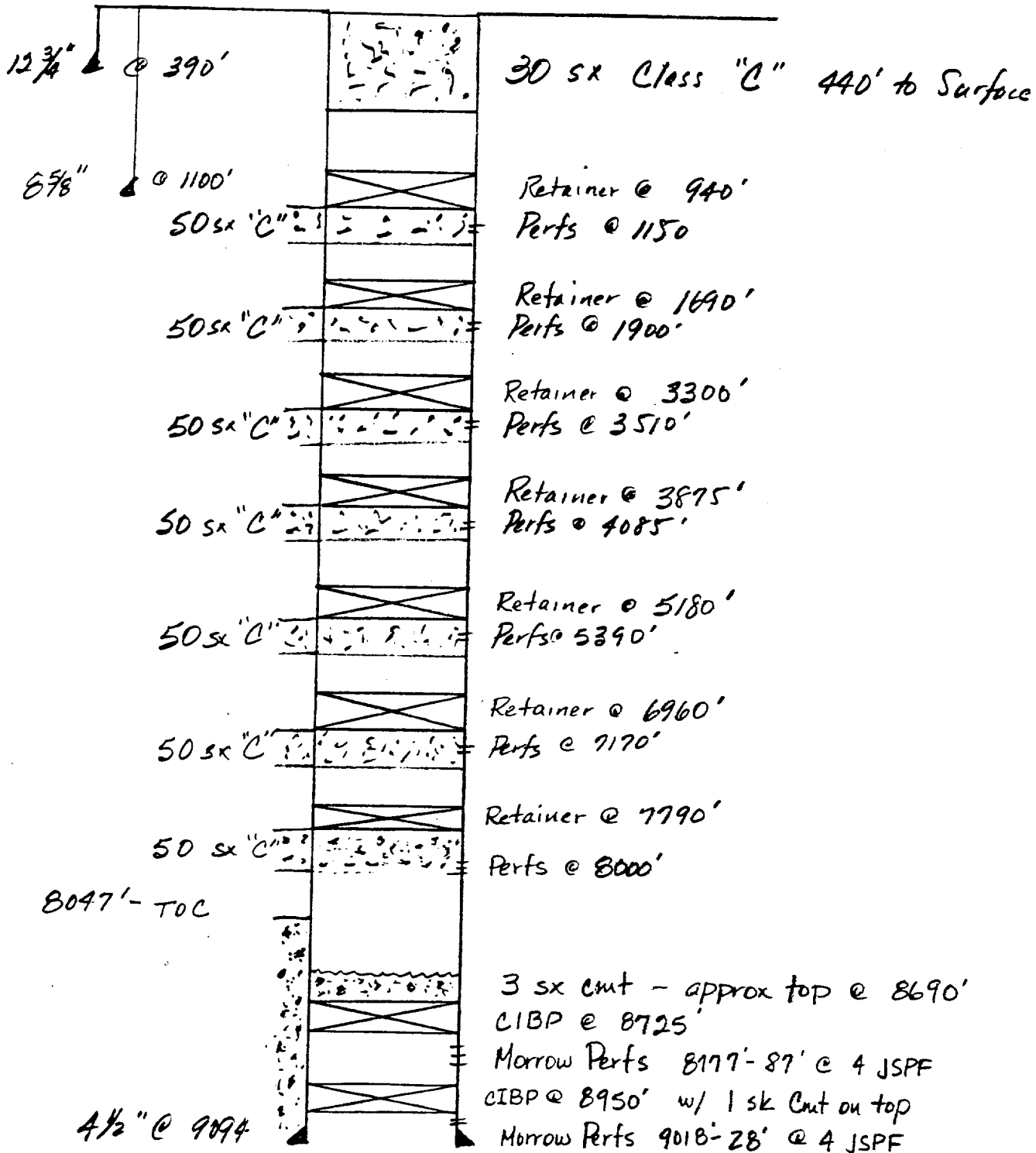


P & A Sketch

Sec 7 T-19S R-25E
1980' FSL & 1980' FEL



Checked By: JAE

0-10-94

Calculation Sheet

Truck, Power, No. 1, D. 11

RECEIVED BY

SEP 25 1984

O. C. D.

ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Conoco Inc.

3. Address of Operator
P. O. Box 460, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 19S RANGE 25E NMPM.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Trudy Fee

9. Well No.

10. Field and Pool, or Wildcat
Boyd Morrow

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3569.4' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MIRU. Ris pkr @ 8699'. Set CIBP @ 8725' & dump 3 SX class C cmt on top of CIBP. Perforate (w/ 4 JSPF), set cmt retainers, and cmt as follows:

Perforating depth	Retainer depth	cmt Plugging
8000'	7790'	50 SXs class C
7170'	6960'	50 SXs class C
5390'	5180'	50 SXs class C
4085'	3875'	50 SXs class C
3510'	3300'	50 SXs class C
1900'	1690'	50 SXs class C
1150'	940'	50 SXs class C

Spot 30 SXs Class C cmt from 440' to surface. Rig dn, install P&A marker & clean location.

This procedure replaces C-103 for P&A in this well dated 4-17-84.

M. A. Williams

OIL AND GAS INSPECTOR

SEP 27 1984

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Wm A. Butterfield*

TITLE Administrative Supervisor

DATE 9-24-84

Well:

Trudy Com. No. 1

Location

Sec 7, T-125, R-25E

1980 FSL & 1980 FEL

Spudded: 3 July 1975

Completed: 25 Sept 1975

Elev: 3569.4' GL

Zero: 13.5' AGL

12 $\frac{3}{4}$ " CSG set @ 390' w/ 200 sy
17 $\frac{1}{2}$ " hole 42 $\frac{1}{4}$ " Cmt. Circ.

8 $\frac{5}{8}$ " CSG set @ 1100' w/ 600 sy
11" hole 32 $\frac{1}{4}$ " H-40 LTFC Cmt. Circ.

276 jts 2 $\frac{3}{8}$ " 8rd, J-55, EUE tubing
w/ 60-lb-sin UNI-VI pkts @ 8695'
& 33 ft of tail pipe
(See Detail)

Boyd Morrow Perfs: 8777'-8787'
w/ 4 JSRF by 3 $\frac{1}{2}$ " Verrugin (O.W. END)

Note: 47.3' of Verrugin on top CIBP
(See Detail) TD 9095'

CIBP (MOWCO ELD-11) @ 8950'. Drip 15' cut
on top w/ Drip bit - (TOC 8932.5')

BOYD MORROW PERFS: 9018'-28' w/ 4 JSRF
by 3 $\frac{5}{8}$ " Verrugin

4 $\frac{1}{2}$ " CSG set @ 9094' w/ 260 sy
7 $\frac{7}{8}$ " hole 1114' 11.6 $\frac{15}{16}$ ", N-80, LTFC on top
TOC 8047 (CEL) 7071' 11.6 $\frac{15}{16}$ ", J-55 on top
964' 11.6 $\frac{15}{16}$ ", N-80 on top