

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-25471

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

David Fasken

3. ADDRESS OF OPERATOR

608 First National Bank Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 1980' FWL, Sec. 17, T-20-S, R-25-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3517' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Seven Rivers Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T-20-S, R-25-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud thru Setting 8-5/8"

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Spudded at 11 a.m., 7-24-75.

2. Drilled 17½" hole to 300'.

3. Ran Howco Type "M" shoe (.83') and 8 jts. 13-3/8", H&J, 48#/ft. casing, set at 305', cemented w/250 sxs. Howco-Lite with 5# gilsonite, 2% CaCl, and flocele, slurry wt. 13#/gal., plus 100 sxs. Class "C" w/2% CaCl, slurry wt. 14.8#/gal. Plug down at 11:30 p.m., 7-24-75. W.O.C. 25 hours. Filled annulus with 5 yards Ready-Mix.

4. Drilled 12¼" hole to 1400'.

5. Ran 37 jts. of 8-5/8", 24#/ft., 8 RT, ST&C, J & K-55 casing, landed @ 1397.13'. Ran 1 type "M" guide shoe, 1 type "E" float collar. Centralized bottom 300'. Cemented w/400 sxs. Howco-Lite w/½# flocele, 2% CaCl, slurry wt. 12.8#/gal., plus 200 sxs. Class "C" w/2% CaCl, slurry wt. 14.8#/gal. Plug down at 4:07 p.m., 7-28-75. W.O.C. 24½ hours.

6. (8-11-75) Tested B.O.P., Hydril, and casing to 3000# @ 5600' - held OK.

(Continued On Reverse Side)

18. I hereby certify that the foregoing is true and correct

James E. Yeley

SIGNED

TITLE Agent

DATE 9-17-75

(This space for Federal or State office use)

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

SEP 18 1975

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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7. (8-13-75) D.S.T. # 1, 6625'-6661', see attached summary.
8. (8-16-75) D.S.T. # 2, 7175'-7277', see attached summary.
9. (8-29-75) D.S.T. # 3, 9400'-9434', see attached summary.
10. (8-31-75) D.S.T. # 4, 9390'-9545', see attached summary.
11. (9-1-75) T.D. 9700'.
12. Plugged back to 7690', set 3 plugs (see attached summary).
Had verbal approval from Mr. Leon Beekman.
13. (9-4-75) Ran 222 jts. 4½", 11.60#/ft., ST&C & LT&C, 8 RT casing, with 1 Howco float shoe, plus 1 Howco insert float, landed at 7472.15' with 12 - S3 centralizers. Cemented w/400 sxs. Class "C", slurry wt. 14.8#/gal., followed cement w/20 bbls. 5% KCl.
14. (9-6-75) Ran temperature survey, found cement top at 5750', PBTD 7400'.
15. (9-9-75) Tested 4½" casing and head to 3000#.
16. (9-11-75) Ran Otis 4½" Perma-Latch packer and 227 jts. of 2-3/8", N-80, N.U., buttress thd. tubing, landed at 6999'.
17. (9-13-75) Perforated pay zone 7240'-7282' with 22 Hyper-Dome Jets.
18. (9-14-75) Acidized with 6000 gals. Mod-202.
19. Let flow to clean up. Testing well.