SEVEN RIVERS FEDERAL NO. 1

DRILL STEM TEST SUMMARY

D.S.T. # 1, 6625'-6661'

Tool opened w/good blow increasing to very good in 5 mins. In 8 mins. very good blow but no surface pressure, in 15 mins. had 8# surface pressure, in 30 mins. had 8# surface pressure. Tool open initially 30 mins., no gas to surface. Tool closed 60 mins. Reopened for total of 90 mins., opened w/good blow increasing to very good in 5 mins., no surface pressure, in 15 mins. blow started to decrease and in 1 hour & 15 mins. had decreased to very weak. Tool closed at end of 90 minutes. Final shut in was 3 hours. Recovered 6607' total fluid - 2907' slightly gas cut sulphur water + 3700' drilling fluid. IHP 2911, Preflow 1308 to 2002 (30 mins.), ISIP 2824 (60 mins.), IFP 2348, FFP 2781 (90 mins.), FSIP 2781 (3 hrs.), FHP 2911.

D.S.T. # 2, 7175'-7277'

Tool opened @ 14:45 w/good blow, GTS in 7 mins., tool open 45 mins. as follows:

Time	Elapsed Time	Pressure	Choke	Rate (MCF/day)
14:49	4 mins.	85	1 <u>1</u> 11	144
14:50	5 mins.	110	1411	180
14:51	6 mins.	140	1411	224
14:53	7 mins.	175	1411	276
Gas To Surface				
14:55	10 mins.	225	1411	349
14:57	12 mins.	260	1411	401
15:00	15 mins.	320	14"	489
15:05	20 mins.	410	1411	621
15:10	25 mins.	485	1411	732
15:15	30 mins.	550	1411	827
15:20	35 mins.	612	1411	918
15:25	40 mins.	670	1411	1004
15:30	45 mins.	710	14''	1062

Tool shut in 90 mins.