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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 8 1975

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7053

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

U. C. C.

LAND OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NA
2. Name of Operator R. C. Bennett & J. C. Ryan	8. Farm or Lease Name Exxon State
3. Address of Operator P. O. Box 264, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>25</u> TOWNSHIP <u>19S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Winchester Morrow-Undes.
15. Elevation (Show whether DF, RT, GR, etc.) 3320 G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/20/75 Set 13 3/8" of H-40 grade 48# casing at 300'. Cemented with 375 sacks Class C, 7 sacks Cal. Chloride. Circulated cement. WOC to set, 18 hours. Pressure tested to 600# for a period of 30". No measurable drop in pressure.

8/24/75 Set 8 5/8" K-55 grade 24# casing to 2500'. Cemented with 900 sacks Halliburton light, 300 sacks Class C, 6 sacks cal. chloride, 4500# gilsonite, 225# flocele. Circulated cement, WOC 18 hours. Pressure tested to 1500# for 30". No measurable drop in pressure.

9/29/75 Set 4 1/2" N-80 grade casing, made up as follows: 31.01'--13.5#, 1.7' Howco float collar; 13.5#--574.20', 11.6#--10094.53', 13.5#--690.07', 21 centralizers. Cement 900 sacks Class H, ad mix 8# salt per sack and 0.75% CFR-2. Plug pump down at 11,327. Cement top 7920'. WOC 24 hours. Pressure tested to 2000# for 30 ". No measurable drop in pressure.

Spud date 8/20/75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE _____ DATE _____

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE OCT 8 1975

CONDITIONS OF APPROVAL, IF ANY: