SANTA FE	NEW MEXICO OI REQUE	L CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
U.S.G.S.		RAES OF UN AND NATUR	Effective 1-1-65
LAND OFFICE		IN THOMAN OIL AND NATUR	AL GAS
TRANSPORTER GAS		OCT 1 7 1975	
OPERATOR		-	
Operator		D. C. C.	
R. C. Bennett & J	. C. Ryan, Joint Operators		
P. O. Box 264, M	idland, Texas 79701		
Reason(s) for filing (Check pr New Well	oper box) Change in Transporter of:	Other (Please explain)	
Recompletion		Gas I during testi	condensate from storage tanks
Change in Ownership	Casinghead Gas Cor	ndensate	allowshile
If change of ownership give and address of previous owr	name ner		
II. DESCRIPTION OF WELL	AND LEASE		
Exxon-State	Well No. Pool Name Including	upper som,	deral or Fee State E-5073
Location	Winchester M	State, Fe	
Unit Letter N ;	1980_Feet From The	Line and660 Feet Fi	rom The South
Line of Section 25	Township 195 Range	28E , _{NMPM} , Edd	Υ County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL	GAS	
Name of Authorized Transport	er of Oil or Condensate X 5. Crucke fil furchasing Cu er of Casinghead Gas or Dry Gas	Add y (Ging address to which e	
Name of Authorized Transporte	er of Casinghead Gas or DryKas		dland, Texas 79701 pproved copy of this form is to be sent)
I if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected?	When
If this production is comming	gled with that from any other lease or poo	bl, give commingling order number:	·
V. COMPLETION DATA	Off Well Gro Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Designate Type of Con		*	i i i i i i i i i i i i i i i i i i i
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 11310
Elevations (DF, RKB, RT, GR, 3320 gl	etc., Name of Producing Formation Cisco-Canyon	Top Cliebles Pay	Tubing Depth
	709-15, 9740-58, 34 holes, 1/		Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKSCOLL
47-1/0			375 sx, Class C.
77/84	4 -1/2" "	7300	900 sx Class H
V TEST DATA AND DEOLU	2 0/0" tubin g	10002	
V. TEST DATA AND REQUE OIL WELL	able for this	after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tai	nks Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbie.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.	/ Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	2202**	7700#	10/04
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION	
Commission have been comp	blied with and that the information given to the best of my knowledge and belief	BY <u>J. A. 9</u>	Gresset
		TITLE SUPERVISOR L	DISTRICT II
			n compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tasks taken on the well in accordance with Bull 5 111	
Partner		All sections of this form must be filled out completely for sllow-	
Octob	(Title) er 16. 1975	able on new and recompleted	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.