

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

RECEIVED

NOV 18 1975

I. Operator
R. C. Bennett & J. C. Ryan
Address
P. O. Box 264, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
To designate condensate and natural gas transporters

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Exxon State	Well No. 1	Pool Name, Including Formation Wildcat, Upper Penn	Kind of Lease State, Federal or Fee	State #E-5073
Location Unit Letter N 1980 Feet From The West Line and 660 Feet From The South Line of Section 25 Township 19S Range 28E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) N. Freeman, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks. Unit N Sec. 25 Twp. 19 Rge. 28	Is gas actually connected? When yes 11/13/75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
		X	X					
Date Spudded 8/20/75	Date Compl. Ready to Prod. 10/14/75	Total Depth 11360	P.B.T.D. 11310					
Elevations (DF, RAB, RT, GR, etc.) 3320 gl	Name of Producing Formation Cisco-Canyon	Top Oil/Gas Pay 9680	Tubing Depth 10,002					
Perforations 9692-99, 9709-15, 9740-58, 34 holes; 1/2"; 9974-10,003, 30 holes	Depth Casing Shoe 11360							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/8"	13 3/8" casing	300'	375 sx, Class C					
11"	8 5/8" "	2500'	900 sx, lite, 300 sc Class C					
7 7/8"	4 1/2" csg	11360	900 sx Class H					
	2 3/8" tubing	10002						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1.462	Length of Test 4 hours	Bbls. Condensate/MMCF 1 2.64 MCF	Gravity of Condensate 49° at 60° F
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 2282#	Casing Pressure (Shut-in) 1700'	Choke Size 18/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Partner

(Title)

November 18, 1975

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 20 1975

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.