SANTA FE FILE U.S.G.S.	REQUES	- CONSERVATION COMMISSION ST FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	- GAS
TRANSPORTER OIL GAS			RECEIVED
OPERATOR PRORATION OFFICE	+		MAR 3 0 1976
Operator			
Addidas	tt & J. C. Ryan		D. C. C.
P. O. Box 2 Reason(s) for filing (Check prope	64, Midland, Texas 79701		
New Weii X Recompletion Change in Ownership	Change in Transporter of: Oil Dry Casinghead Gas Conc	Other (Please explain) To designate add Gas pressure separato densate	itional transporter of low– or gas
If change of ownership give na and address of previous owner	ne		·
I. DESCRIPTION OF WELL A	ND LEASE	·	
Exxon Stat	Well No. Pool Name, Including I Wildcat, U	iting of Ees	
Location Unit Letter N	1980 Feet From The West	//0	
			n The South
	Township 195 Range	28E , NMPM, Eddy	Count
Nume of Authorized Transporter o		AS Agaress (Give address to which one	oved copy of this form is to be sent)
Navajo Crude Oil	Purchasing Co.	N. Freeman, Artesia, N	ew Mexico 88210
El Paso Natural Gas Co Phillips Petroleum Co	Casinghead Gas or Dry Gas - high pressure dry gas - ow pressure separator gas	P. O. Box 1492, El Paso 5 B4 Phillips Building	oved copy of this form is to be sent) Texas, 79978 urtlesville, Oklahoma 7400
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.		inen i
If this production is commingled	with that from any other lease or pool,		11/13/75
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/20/75 Elevations (DF, RKB, RF, GR, etc	10/14/75	11360 Top Oti/Gas Pay	11310
3320 gl	Cisco-Canyon	9680	Tubing Depth 10,902
	9-15, 9740-58, 34 holes; 1/2	2"; 9974-10,003, 30 holes	Depth Casing Shoe 11360
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	
17 1/8"	CASING & TUBING SIZE	DEPTH SET 300'	SACKS CEIMER
11	8 5/8" "	2500'	375 sx, Class C
77/8"	4 1/2" csg	11360	900 sx.lite, 300 sc Clc
	2 3/8" tubing	10002	900 sx Class H
. TEST DATA AND REQUEST OIL WELL	able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or excerd top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Presente	Casing Pressure	Choke Size
Actual Prod. During Teet	Ott · Bble.	Water - Bbis.	Gas-MCF
L	<u></u>		
GAS WELL Actual Prod. Teel MCF/D	Length of Test	Bbls. Condensate/MMCF	
1.462	4 hours	1 2.64 MCF	Gravity of Condensole 49° at 60° F'
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in) 2282#	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA		01L CONSERVA	18/64."
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 30 1976	
		BY_ W. a. Gressett	
		TITLE SUPERVISOR, DISTRICT II	
			compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation	
Partner (Tiule)			at be filled out completely for allow
March 29, 1976		able on new and recompleted we Fill out only Sections I. II	lis. . III, and VI for changes of owner
(Date)		well name or number, or transport	er, or other such change of condition