Address	AUTHORIZATION TO TR AUTHORIZATION TO TR REDI JUN 1 nett & J. C. Ryan 264, Midland, Texas 79701	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURA E IVED S 2275 D. D. Other (Please explain) Other (Please explain) Mam Maving	Form C-104 Supersedes Old C-104 and C-116 Ettective 1-1-65 L GAS
Change in Ownership	Casinghead Gas Conde		ð
If change of ownership give n and address of previous owne	ame r		·
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name Exxon-Sta	te I Wildcat, Up	non Down	eral or Fee State E-5073
Location		Sidle, rea	
Unit Letter N ;_	1980 Feet From The West Li	ine and <u>660</u> Feet Fro	m The South
Line of Section 25	Township 195 Range	 28E, _{NMPM} , Eddy	County
III. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	4S	County
Name of Authorized Transporter	of Oil 🔄 or Condensate 🔀	Address (Give address to which app	roved copy of this form is to be senij
Ngrons Authorized Transporter	of Casinghead Gas or Dry Gas	P. O. Box 1183, Houst	on, Texas 77001
El Paso Natural Gas (of Casinghead Gas low pressure-separator gas Cohigh pressuredry gas	5 B4 Phillips Building, B P. O. Box 1492, Fl Pas	artlesville, Oklahoma ⁵ 74004 o <u>, Texas</u> 79978
If well produces oil or liquids, give location of tanka,	Unit Sec. Twp. Pge. N 25 19 28	la gas actually connected?	11/13/75
If this production is commingl	ed with that from any other lease or pool,	- to an and the second s	11/13/73
IV. COMPLETION DATA	Oil Well Gas Well		
Designate Type of Com	pletion $-(X)$	New Well Workover Deepen	Plug Back Same Res'v. Dill. Hestv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/20/75 Elevations (DF, RKB, RT, OR, e	10/14/75 Name of Producing Formation	11360 Top Oll/Care Pay	11310 Tubing De. 14
3320 gl	Cisco-Canyon	9680	10002
9692-99, 9709-15, 9740-58, 34 holes; 1/2"		9974-10003, 30 holes	Depth Casing Space 11360
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING TUBING SIZE	DEPTH SET	SACKS OF MENT
1/ 1/8"	13 3/8 csg 8 5/8" csg	300	375 sx_Class C
7 7/8"	4 1/2" csg	11360	900 sz lite, 300 sx Class C 900 sx Class H
	2 3/8" tbg	1 0002	
V. TEST DATA AND REQUES OIL WELL	TFOR ALLOWABLE (Test must be a able for the de	fter receivery of total volume of load of opth or be for full 24 houre)	il and must be equal to or exceed top allow-
Date First New Oil Run To Tank		Producing Method (Flow, pump, gas	lift, atc.)
Length of Test	Tubing Pressure		rich
		Casing Pressure	Choke Size
Actual Prod. During Test	Oil Sbie.	Water-Bble.	Gas-MCF TT
·			
GAS WELL			
Actual Prod. Test-HCF/D	Length of Test 4 hours	Bbis. Condensate/MMCF 1 2.64 MCF	Gravity of Condentingte 49° at 60°F
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	2282#	1700'	18/64"
H. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED JUN 1 8,1976	
		TITLE <u>SUPERVISOR</u> DISTRICT II This form is to be filed in compliance with RULE 1104.	
		If this is a request for allo	wable for a newly drilled or deepened
(Signature) Desta or		well, this form must be accomp tests taken on the well in acco	anied by a tabulation of the deviation
Partner(Tille)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
June 17,		Fill out only Sections I.	II. III, and VI for changes of owner,
(Date)		Well name or number, or transpo	rten or other such change of condition.

well name or number, or transporter, or other such change of condition.